

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35123027550002

**Completion Report**

Spud Date: April 18, 1936

OTC Prod. Unit No.: 123-024380

Drilling Finished Date: June 03, 1936

**Amended**

1st Prod Date:

Amend Reason: ACIDIZED VIOLA PERFORATIONS PUT BACK ON INJ

Completion Date: June 04, 1936

Recomplete Date: August 18, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: EAST FITTS UNIT 25A-1

Purchaser/Measurer:

Location: PONTOTOC 27 2N 7E  
 C SE NE NE  
 1650 FSL 2310 FWL of 1/4 SEC  
 Latitude: 34.619166 Longitude: -96.548154  
 Derrick Elevation: 683 Ground Elevation: 675

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
 HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2			431		370	SURFACE
PRODUCTION	7	10.5		3875		700	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4265**

Packer	
Depth	Brand & Type
3635	AD-1 PACKER

Plug	
Depth	Plug Type
4080	PEA GRAVEL AND 2 SACKS CE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

**Spacing Orders**

Order No	Unit Size
79303	UNIT

**Perforated Intervals**

From	To
3880	4079

**Acid Volumes**

6650 GALS 28% SOS FE HCL ACID
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
VIOLA	3880

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

ACIDIZED VIOLA PERFS. PUT WELL ON INJECTION ON 08/18/2018.

OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT

OCC - UIC PERMIT NUMBER 1500590027

**FOR COMMISSION USE ONLY**

1140557

Status: Accepted