

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019033310001

Completion Report

Spud Date: October 29, 1979

OTC Prod. Unit No.:

Drilling Finished Date: November 07, 1979

Amended

1st Prod Date:

Amend Reason: RPR COMM WIW & RTI

Completion Date: June 17, 1987

Recomplete Date: March 07, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: COUNTYLINE UT(WINTERS-HARDIN10 39-10

Purchaser/Measurer:

Location: CARTER 19 1S 3W
 SW NW SW
 1650 FSL 330 FWL of 1/4 SEC
 Latitude: 34.452821 Longitude: -97.56085
 Derrick Elevation: 1013 Ground Elevation: 1000

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
 HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40#		353		225	SURFACE
PRODUCTION	7	23#		5145		500	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5211

Packer	
Depth	Brand & Type
2392	ASIX
2588	TT
3085	TT
2290	UNKNOWN
2405	GUIBERSON
2811	GUIBERSON

Plug	
Depth	Plug Type
3865	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS				Class: INJ			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
115668		UNIT			2653			2658		
146492		UNIT			3192			3210		
177699		UNIT			3424			3436		
					3754			3786		
					2442			2500		
					2515			2533		
					2560			2571		
					2618			2648		
					2670			2698		
					2706			2720		
					3247			3253		
					3287			3293		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
DEESE (FUSULINID)	2653
DEESE (TUSSY)	3192
DEESE (WILLIAMS)	3424
DEESE (PICKENS)	3754

Were open hole logs run? No
Date last log run: October 04, 1948

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SET PKRS @ 2392, 2588, 3085, MMA MANDREL W/ 4/64" CK @ 3052, & XN-NIPPLE @ 3103. ON 3/7/2018 WELL WAS PUT BACK ON INJECTION. OCC REP DICKIE WELTCH APPROVED, NOT ON LOCATION.
OCC - UIC ORDER NUMBER 16985/289862

Status: Accepted