

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123073000002

**Completion Report**

Spud Date: December 14, 1935

OTC Prod. Unit No.: 123-012049-0-1363

Drilling Finished Date: February 08, 1936

**Amended**

1st Prod Date: February 08, 1936

Amend Reason: STIM TO IMPROVE INJECTIVITY

Completion Date: February 08, 1936

Recomplete Date: August 22, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: EAST FITTS UNIT (KERR MCGEE-BURRIS 2A 22-2A)

Purchaser/Measurer:

Location: PONTOTOC 27 2N 7E  
C SE SE NW  
330 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.615492 Longitude: -96.557149  
Derrick Elevation: 688 Ground Elevation: 683

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8			631		425	SURFACE
PRODUCTION	9 5/8			3741		1400	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	9.5		3995	1000	500	4	3999

**Total Depth: 4273**

Packer	
Depth	Brand & Type
3379	AD-1 PACKER
3392	UNKNOWN
3590	BAKER TENSION

Plug	
Depth	Plug Type
3999	PEA GRAVEL AND 3 SACKS OF

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: VIOLA			Code: 202VIOL				Class: INJ			
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
There are no Spacing Order records to display.					3756			3778		
					3786			3811		
					3822			3873		
					3887			3950		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
660 GALS 28% ACID PAD W/ ADDITIVES IN 6 STGS W/ 11250# RS IN 5 STGS					There are no Fracture Treatments records to display.					

Formation	Top
CROMWELL	2400
HUNTON	3262
VIOLA	3708
BROMIDE	4000
MCLISH	4180

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ON 8/22/2018 VIOLA PERFS WERE TREATED WITH 660 GALS 28% ACID PAD WITH ADDITIVES, AND PUT BACK ON INJECTION.
OCC - UIC PERMIT NUMBER 1500590028/83824

FOR COMMISSION USE ONLY	
Status: Accepted	1140655