

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123238180000

Completion Report

Spud Date: November 30, 2013

OTC Prod. Unit No.:

Drilling Finished Date: December 10, 2013

Amended

1st Prod Date: December 31, 2013

Amend Reason: OPEN ADDITIONAL PERFS IN HUNTON & RTP

Completion Date: December 27, 2013

Recomplete Date: July 10, 2018

Drill Type: STRAIGHT HOLE

Well Name: EAST FITTS UNIT 2-26

Purchaser/Measurer:

Location: PONTOTOC 21 2N 7E
SW SW SE SE
117 FSL 1316 FEL of 1/4 SEC
Latitude: 34.622176 Longitude: -96.569255
Derrick Elevation: 721 Ground Elevation: 711

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	670		225	SURFACE
PRODUCTION	5 1/2	17	J-55	4254		990	4126

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4290

Packer	
Depth	Brand & Type
3037	TXT

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2013	HUNTON - VIOLA	2	38.5			626	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
3944	4134

Acid Volumes

SEE NOTES

Fracture Treatments

SEE NOTES

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3460	3493

Acid Volumes

3410 GALS 20% NEFE HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: HUNTON - VIOLA

Code:

Class: OIL

Formation	Top
HUNTON	3455
VIOLA	3889
BROMIDE	4166

Were open hole logs run? Yes

Date last log run: December 09, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN BYPASS ON PKR. PMP 830 GALS 20% NEFE HCL, CLOSE BYPASS. PMP 75 SXS CLASS H CMT W/ 1/2% C-15 & 3 PPS KOLSEAL. TAIL CMT W/ 100 SXS CLASS H CMT W/ 2% CC & 3 PPS KOLSEAL. ON 7/10/2018 WELL WAS PUT BACK ON PRODUCTION.

OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT

OCC - NO SHUT IN PRESSURE DONE BY OPERATOR.

FOR COMMISSION USE ONLY

1139815

Status: Accepted

January 16, 2020

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