

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137262500000

Completion Report

Spud Date: November 06, 2005

OTC Prod. Unit No.: 137-196460

Drilling Finished Date: November 09, 2005

Amended

1st Prod Date: December 13, 2005

Amend Reason: WELL PUT BACK ON LINE

Completion Date: November 17, 2005

Recomplete Date: June 21, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: J.J. MCCLANAHAN 353340

Purchaser/Measurer:

Location: STEPHENS 35 1S 5W
N2 SE4 SW4 SW4
390 FSL 990 FWL of 1/4 SEC
Latitude: 34.410987 Longitude: -97.67386
Derrick Elevation: 1136 Ground Elevation: 1132

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17#	J-55	1212	1000	200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1225

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2018	PERMIAN	2				230	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
300	1225
918	924
902	912
712	720
690	700
634	650
602	612
596	600
583	589
554	564
526	532
492	502
388	410
358	366

Acid Volumes

OPERATOR DID NOT ACIDIZE

Fracture Treatments

OPERATOR DID NOT FRACTURE TREAT PERFS

Formation	Top
PERMIAN	300

Were open hole logs run? Yes

Date last log run: November 09, 2005

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ON 6/21/2018 WELL WAS PUT BACK ON PRODUCTION.

OCC - SPACING UNSPACED

FOR COMMISSION USE ONLY

1140545

Status: Accepted