

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051210220002

Completion Report

Spud Date: May 24, 1980

OTC Prod. Unit No.:

Drilling Finished Date: May 27, 1980

Amended

1st Prod Date: June 24, 1980

Amend Reason: CONVERTED TO OIL WELL

Completion Date: June 24, 1980

Recomplete Date: September 01, 2019

Drill Type: STRAIGHT HOLE

Well Name: PURSLEY 6

Purchaser/Measurer:

Location: GRADY 7 4N 6W
 SW NE SE NE
 775 FSL 2095 FWL of 1/4 SEC
 Derrick Elevation: 1141 Ground Elevation: 1136

First Sales Date:

Operator: AVALANCHE OIL & GAS LLC 23107
 PO BOX 906
 1014 W KINGS DR
 KINGFISHER, OK 73750-0906

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20		169		175	SURFACE
PRODUCTION	4 1/2	10.5		1931		325	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1950

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2019		0.5				10	SWABBIN			

Completion and Test Data by Producing Formation

Formation Name: FORTUNA

Code: 451FRTN

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1816	1824

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
FORTUNA	1816

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1144235

Status: Accepted

API NO. 35-051-21022
 OTC PROD.
 UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

OCT 07 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

CONVERTED TO OIL WELL

COMPLETION REPORT

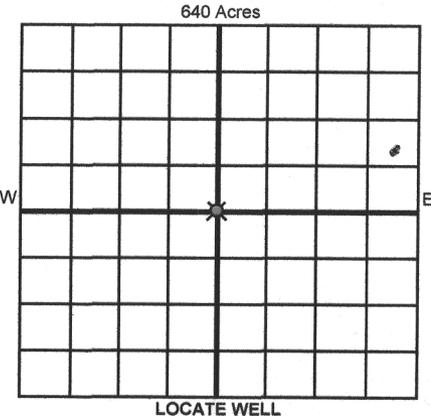
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 5-24-80
 DRLG FINISHED DATE 5-27-80
 DATE OF WELL COMPLETION 6-24-80
 1st PROD DATE 6-24-80
 RECOMP DATE 9-1-19
 OTC / OCC OPERATOR NO. 23107

If directional or horizontal, see reverse for bottom hole location.

COUNTY GRADY SEC 7 TWP 4N RGE 6W
 LEASE NAME PURSLEY WELL NO. 6
 SW 1/4 NE 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 775 FWL OF 1/4 SEC 2095
 ELEVATION Derrick FL 1141 Ground 1136 Latitude (if known) Longitude (if known)
 OPERATOR NAME AVALANCHE OIL & GAS LLC
 ADDRESS PO BOX 906
 CITY KINGFISHER STATE OK ZIP 73750



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
 LOCATION EXCEPTION ORDER NO.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	20#		169		175	SURFACE	
INTERMEDIATE								
PRODUCTION	4 1/2	10.5		1931		325	SURFACE	
LINER								
							TOTAL DEPTH	1,950

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

451FRTN

FORMATION	FORTUNA				
SPACING & SPACING ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL				
PERFORATED INTERVALS	1816-1824				
ACID/VOLUME					
FRACTURE TREATMENT					

AS SUBMITTED

(Fluids/Prop Amounts)						
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Min Gas Allowable (165:10-17-7) **Gas Purchaser/Measurer**
OR _____
 Oil Allowable (165:10-13-3) **First Sales Date** _____

INITIAL TEST DATA

INITIAL TEST DATE	9/1/2019				
OIL-BBL/DAY	1/2 BBL				
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	10 BBL				
PUMPING OR FLOWING	SWABBING				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>Chad Hux</i>	CHAD HUX	10/1/2019	(405) 368-3191
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
PO BOX 906	KINGFISHER OK 73750	AVALANCHEOIL@YAHOO.COM	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
FORTUNA SAND	1,816

LEASE NAME PURSLEY WELL NO. 6

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

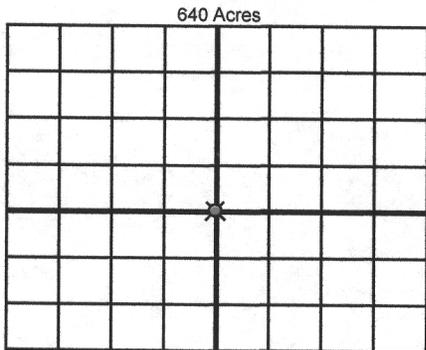
Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	FSL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
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