

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137092320003

**Completion Report**

Spud Date: April 15, 1950

OTC Prod. Unit No.:

Drilling Finished Date: May 10, 1950

**Amended**

1st Prod Date: May 14, 1950

Amend Reason: RPR CASING LEAK, INSTALL LINER, RTP

Completion Date: June 29, 1950

Recomplete Date: January 18, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: SAFBAU (R E MOSS 7) 19

Purchaser/Measurer:

Location: STEPHENS 35 1N 4W  
 NW SW SW  
 990 FSL 330 FWL of 1/4 SEC  
 Latitude: 34.509717 Longitude: -97.59745  
 Derrick Elevation: 1042 Ground Elevation: 1032

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
 HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	29#		371		350	SURFACE
PRODUCTION	7	23#		5326		325	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	10.5	J-55	4912	0	450	0	

**Total Depth: 5350**

Packer	
Depth	Brand & Type
5065	SN

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2019	SIMS	6	27.4			1432	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: SIMS

Code: 401SIMS

Class: OIL

**Spacing Orders**

Order No	Unit Size
29987	UNIT

**Perforated Intervals**

From	To
4982	5040
5094	5141
5154	5196
5200	5214
5218	5240

**Acid Volumes**

3800 GALS 15% HCL W/ 10% XYLENE 3050#RS
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
SIMS	4980

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

INSTALL LINEAR W/ 450 SXS. WASH PERFS 4952-5240. OA W/ FSW W/ BIOCIDE. DUMP 55 GAL SSS-721 DOWN CASING. ON 1/18/2019 WELL WAS PUT BACK ON PRODUCTION.

OCC - UNITIZATION ORDER 29987 SHOLEM ALECHEM FAULT BLOCK "A" UNIT SIMS SAND COMMON SOURCE OF SUPPLY

**FOR COMMISSION USE ONLY**

1141569

Status: Accepted