

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252730001

Completion Report

Spud Date: June 22, 2019

OTC Prod. Unit No.: 049-225906-0-0000

Drilling Finished Date: July 12, 2019

1st Prod Date: September 28, 2019

Completion Date: July 24, 2019

Drill Type: HORIZONTAL HOLE

Well Name: PAPPY 4-17-8WXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 17 4N 4W
SW NE SE SW
760 FSL 2092 FWL of 1/4 SEC
Latitude: 34.814015 Longitude: -97.643799
Derrick Elevation: 1029 Ground Elevation: 1009

First Sales Date: 09/28/2019

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400
TULSA, OK 74103-4060

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 708149 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 705551 | |
| 705552 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 40.00 | J-55 | 1494 | | 375 | SURFACE |
| PRODUCTION | 5.5 | 20.00 | P-110 | 20872 | | 1905 | 4146 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 20891

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Oct 23, 2019 | WOODFORD | 653 | 44 | 3554 | 5443 | 2238 | FLOWING | 385 | 64/64 | 2249 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 663577 | 640 |
| 699692 | 640 |
| 701891 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 11180 | 20797 |

Acid Volumes

| |
|-------------------|
| 853 BBLS HCL ACID |
|-------------------|

Fracture Treatments

| |
|---|
| 726,445 BBLS FLUID 18,890,130 LBS PROPPANT |
|---|

| Formation | Top |
|-----------|-------|
| WOODFORD | 11008 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 4N RGE: 4W County: GARVIN

NE NW NE NW

216 FNL 1897 FWL of 1/4 SEC

Depth of Deviation: 10675 Radius of Turn: 381 Direction: 359 Total Length: 9617

Measured Total Depth: 20891 True Vertical Depth: 10621 End Pt. Location From Release, Unit or Property Line: 216

FOR COMMISSION USE ONLY

1144383

Status: Accepted