

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252330000

Completion Report

Spud Date: January 03, 2019

OTC Prod. Unit No.: 049-225551-0-0000

Drilling Finished Date: March 30, 2019

1st Prod Date: August 14, 2019

Completion Date: May 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DILLY 3-12-1 MXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 13 3N 4W
NE NW NE NW
252 FNL 1757 FWL of 1/4 SEC
Latitude: 34.73846651 Longitude: -97.5743892
Derrick Elevation: 1170 Ground Elevation: 1150

First Sales Date: 08/14/2019

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705928		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1530		485	SURFACE
PRODUCTION	5.5	20.00	P-110	22742		2125	5821

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22759

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2019	MISSISSIPPIAN	769	43	1327	1726	2114	FLOWING	95	23/64	639

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
677714	640
705927	MULTIUNIT

Perforated Intervals

From	To
12370	22596

Acid Volumes

764 BBLS HCL ACID

Fracture Treatments

568,167 BBLS FLUID 19,612,380 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	11990

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 1 TWP: 3N RGE: 4W County: GARVIN

NE NW NE NW

50 FNL 1726 FWL of 1/4 SEC

Depth of Deviation: 11694 Radius of Turn: 534 Direction: 1 Total Length: 10226

Measured Total Depth: 22759 True Vertical Depth: 11230 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

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Status: Accepted