

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133205660001

Completion Report

Spud Date: October 01, 2018

OTC Prod. Unit No.: 133-045325-0-0000

Drilling Finished Date: April 02, 2019

1st Prod Date: November 25, 2019

Amended

Completion Date: April 03, 2019

Amend Reason: RE-ENTRY TO TRENTON FORMATION

Drill Type: STRAIGHT HOLE

Well Name: BUNYARD 1A

Purchaser/Measurer:

Location: SEMINOLE 14 7N 6E
C N2 NW SW
1850 FSL 990 FWL of 1/4 SEC
Latitude: 35.07758 Longitude: -96.64909
Derrick Elevation: 985 Ground Elevation: 975

First Sales Date:

Operator: MESA EXPLORATION CO INC 18684

4925 GREENVILLE AVE STE 200
DALLAS, TX 75206-0500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10.75	32		43		45	
PRODUCTION	7			4144		325	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4178

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4144	PBTD (CEMENT)

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2019	TRENTON	4	40			120	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: TRENTON

Code: 202TRNN

Class: OIL

Spacing Orders

Order No	Unit Size
86313	40

Perforated Intervals

From	To
4140	4142

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
TRENTON	4090
1ST WILCOX	4155

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORIGINAL 1971 1002A; CEMENTED 7" CASING WITH 75 SKS AT BOTTOM AND 250 SKS FROM 854' TO SURFACE

FOR COMMISSION USE ONLY

1144626

Status: Accepted