

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073265920000

Completion Report

Spud Date: July 09, 2019

OTC Prod. Unit No.: 07322618800000

Drilling Finished Date: September 03, 2019

1st Prod Date: September 28, 2019

Completion Date: September 28, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MARIO 1605 2LOH-18

Purchaser/Measurer: MARKWEST OKLAHOMA
 GAS CO

Location: KINGFISHER 19 16N 5W
 NW NE NW NE
 266 FNL 1808 FEL of 1/4 SEC
 Latitude: 35.855552 Longitude: -97.769206
 Derrick Elevation: 1100 Ground Elevation: 1077

First Sales Date: 9/30/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
 OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	706719	688332
	Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	440		261	SURFACE
PRODUCTION	5 1/2	20	P-110	12700		1540	3862

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12715

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2019	MISSISSIPPIAN (LESS CHESTER)	776	43.4	1755	2262	811	FLWG VIA GAS LIFT		N/A	861

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
658536	640
659758	640

Perforated Intervals

From	To
7650	12590

Acid Volumes

NONE

Fracture Treatments

260,389 BBLs TREATED FRAC WATER

11,037,917# PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7650

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 16N RGE: 5W County: KINGFISHER

NW NE NE NW

49 FNL 2196 FWL of 1/4 SEC

Depth of Deviation: 6917 Radius of Turn: 513 Direction: 1 Total Length: 4940

Measured Total Depth: 12715 True Vertical Depth: 7303 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

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Status: Accepted