

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073265930000

**Completion Report**

Spud Date: July 10, 2019

OTC Prod. Unit No.: 07322618900000

Drilling Finished Date: August 17, 2019

1st Prod Date: September 28, 2019

Completion Date: September 28, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: MARIO 1605 3LOH-18

Purchaser/Measurer: MARKWEST OKLAHOMA  
 GAS CO

Location: KINGFISHER 19 16N 5W  
 NW NE NW NE  
 266 FNL 1783 FEL of 1/4 SEC  
 Derrick Elevation: 1100 Ground Elevation: 1077

First Sales Date: 9/29/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
 OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688911		688332	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	440		261	SURFACE
PRODUCTION	5 1/2	20	P-110	12565		1515	4495

  

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12580**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2019	MISSISSIPPIAN (LESS CHESTER)	494	41.9	1670	3381	499	GAS LIFT		N/A	819

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
658536	640
659758	640

**Perforated Intervals**

From	To
7505	12455

**Acid Volumes**

NONE
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**Fracture Treatments**

252,944 BBLS TREATED FRAC WATER
11,050,805# PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7505

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

**Lateral Holes**

Sec: 18 TWP: 16N RGE: 5W County: KINGFISHER

NW NE NW NE

42 FNL 1656 FEL of 1/4 SEC

Depth of Deviation: 6729 Radius of Turn: 546 Direction: 359 Total Length: 4950

Measured Total Depth: 12580 True Vertical Depth: 7250 End Pt. Location From Release, Unit or Property Line: 42

**FOR COMMISSION USE ONLY**

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Status: Accepted