

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083244440000

**Completion Report**

Spud Date: February 09, 2019

OTC Prod. Unit No.: 083-225442 & 109-225442

Drilling Finished Date: February 22, 2019

1st Prod Date: March 22, 2019

Completion Date: March 11, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: NIGHT KING 1504 33-04 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: LOGAN 33 15N 4W  
SW NE SE SE  
932 FSL 619 FEL of 1/4 SEC  
Latitude: 35.7283854 Longitude: -97.6223795  
Derrick Elevation: 1125 Ground Elevation: 1107

First Sales Date: 04/12/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110  
OKLAHOMA CITY, OK 73134-1016

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	828		290	SURFACE
PRODUCTION	7	29	P-110	7262		210	4240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5894	0	0	7191	13085

**Total Depth: 13117**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2019	HUNTON	280	40	380	1357	590	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

**Spacing Orders**

Order No	Unit Size
20212	UNIT

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

147,000 GALLONS ACID, 48,142 BARRELS WATER
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO	6189
BARTLESVILLE	6437
WOODFORD	6586
HUNTON	6649

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - CORRECTION SHOW PUN # OKLAHOMA COUNTY. THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,262' TO TOTAL DEPTH AT 13,117'. THE 4-1/2" LINER IS NOT CEMENTED.

**Lateral Holes**

Sec: 4 TWP: 14N RGE: 4W County: OKLAHOMA

SE SW SE SE

15 FSL 1800 FWL of 1/4 SEC

Depth of Deviation: 6200 Radius of Turn: 983 Direction: 180 Total Length: 6306

Measured Total Depth: 13117 True Vertical Depth: 6709 End Pt. Location From Release, Unit or Property Line: 4815

**FOR COMMISSION USE ONLY**

1142626

Status: Accepted

API NO. 083-24444  
 OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

APR 16 2019

OKLAHOMA CORPORATION COMMISSION

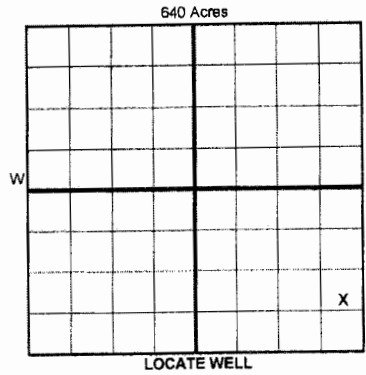
ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	33	TWP	15N	RGE	4W	SPUD DATE	2/9/2019
LEASE NAME	NIGHT KING 1504 33-04			WELL NO.	1BH			DRLG FINISHED DATE	2/22/2019
SW 1/4 NE 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC		932	DATE OF WELL COMPLETION	3/11/2019			1st PROD DATE	3/22/2019
ELEVATION Derrick FL	1125'	Ground	1107'	Latitude (if known)	35.7283854			Longitude (if known)	-97.6223795
OPERATOR NAME	REVOLUTION RESOURCES LLC			OTC/OCC OPERATOR NO.	24162			RECOMP DATE	
ADDRESS	14301 CALIBER DR SUITE 110								
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73134				



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
	Application Date
<input type="checkbox"/>	COMINGLED
	Application Date
<input type="checkbox"/>	LOCATION EXCEPTION
	ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY
	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF GMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	828		290	SURF
INTERMEDIATE	7	29	P-110	7,262		210	4240 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7191-13085	OPEN	HOLE	NA
							TOTAL DEPTH 13,117

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HUNTON						No Frac
SPACING & SPACING ORDER NUMBER	20212 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	OPENHOLE						
	COMPLETION						
ACID/VOLUME	147,000 GAL	ACID					
	48,142 BBLS	WATER					
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
 Gas Purchaser/Measurer: Superior Pipeline  
 First Sales Date: 4/12/2019

INITIAL TEST DATA

INITIAL TEST DATE	4/3/2019
OIL-BBL/DAY	280
OIL-GRAVITY (API)	40
GAS-MCF/DAY	380
GAS-OIL RATIO CU FT/BBL	1357
WATER-BBL/DAY	590
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Justin Lundquist* NAME (PRINT OR TYPE): JUSTIN LUNDQUIST  
 ADDRESS: 14301 Caliber Dr. Suite 110 CITY: Oklahoma City STATE: OK ZIP: 73134  
 DATE: 4/15/2019 PHONE NUMBER: 405-256-4393  
 EMAIL ADDRESS: JustinL@revolutionresources.com

