

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35083244450000

Completion Report

Spud Date: January 24, 2019

OTC Prod. Unit No.: 083-225443 & 109-225443

Drilling Finished Date: February 08, 2019

1st Prod Date: March 22, 2019

Completion Date: March 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NIGHT KING 1504 33-03 2BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: LOGAN 33 15N 4W
 SW NE SE SE
 952 FSL 619 FEL of 1/4 SEC
 Latitude: 35.728439216 Longitude: -97.622380377
 Derrick Elevation: 1125 Ground Elevation: 1107

First Sales Date: 04/12/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
 OKLAHOMA CITY, OK 73134-1016

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	827		295	SURFACE
PRODUCTION	7	29	P-110	7283		215	4275

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5983	0	0	7217	13200

Total Depth: 13237

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2019	HUNTON	260	40	540	2077	400	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

157,500 GALLONS ACID, 51,873 BARRELS WATER
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO	6167
BARTLESVILLE	6408
WOODFORD	6555
HUNTON	6611

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION TO SHOW PUN # OKLAHOMA COUNTY. THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,283' TO TOTAL DEPTH AT 13,237'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 10 TWP: 14N RGE: 4W County: OKLAHOMA

NW NW NW NW

2480 FSL 285 FWL of 1/4 SEC

Depth of Deviation: 6188 Radius of Turn: 1440 Direction: 180 Total Length: 6520

Measured Total Depth: 13237 True Vertical Depth: 6713 End Pt. Location From Release, Unit or Property Line: 3640

FOR COMMISSION USE ONLY

1142674

Status: Accepted

API NO. 083-24445
OTC PROC. NO. 24102
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25
COMPLETION REPORT

RECEIVED

APR 17 2019

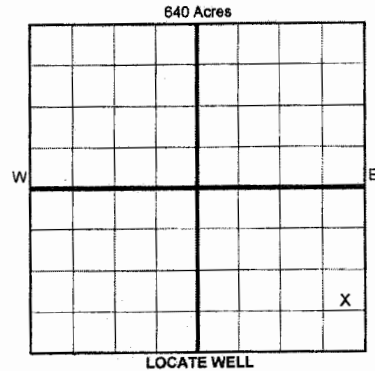
OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

083-225443-0-000
109-2254430-0000

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 1/24/2019
DRLG FINISHED DATE 2/8/2019
DATE OF WELL COMPLETION 3/12/2019
1st PROD DATE 3/22/2019
RECOMP DATE
ELEVATION Derrick FL 1125' Ground 1107'
Latitude (if known) 35.728439216 Longitude (if known) -97.62238037



COUNTY LOGAN SEC 33 TWP 15N RGE 4W
LEASE NAME NIGHT KING 1504 33-03
WELL NO. 2BH
SW 1/4 NE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 952 FWL OF 1/4 SEC 2034
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20	94	J-55	98'			SURF	
SURFACE	9.625	36	J-55	827'		295	SURF	
INTERMEDIATE	7	29	P-110	7283'		215	4275 CALC	
PRODUCTION								
LINER	4.5	13.5	P-110	7217'-13200'	OPEN	HOLE	NA	
							TOTAL DEPTH	13,237'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 269 HNTN

FORMATION	HUNTON						
SPACING & SPACING ORDER NUMBER	20212 (unit)						No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	OPENHOLE						
	COMPLETION						
ACID/VOLUME	157,500 GAL	ACID					
	51,873 BBLS	WATER					
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurur Superior Pipeline
First Sales Date 4/12/2019

INITIAL TEST DATA

INITIAL TEST DATE	4/2/2019
OIL-BBL/DAY	260
OIL-GRAVITY (API)	40
GAS-MCF/DAY	540
GAS-OIL RATIO CU FT/BBL	2079
WATER-BBL/DAY	400
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Justin Lundquist NAME (PRINT OR TYPE) JUSTIN LUNDQUIST DATE 4/15/2019 PHONE NUMBER 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134 JustinL@revolutionresources.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

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