

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051245970000

Completion Report

Spud Date: April 26, 2019

OTC Prod. Unit No.: 051-226022

Drilling Finished Date: August 05, 2019

1st Prod Date: August 23, 2019

Completion Date: August 23, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARBARA CAMPBELL 5-32-29-9-5 1MXH

Purchaser/Measurer: ENLINK/BLUE MTN

Location: GRADY 5 9N 5W
 N2 SE NE SW
 1780 FSL 2310 FWL of 1/4 SEC
 Latitude: 35.281175 Longitude: -97.751277
 Derrick Elevation: 1293 Ground Elevation: 1267

First Sales Date: 8/23/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705723	

Increased Density	
Order No	
693594	
693593	
703812	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	405		655	SURFACE
INTERMEDIATE	9 5/8	40	J-55	4823		900	SURFACE
PRODUCTION	5 1/2	20	P-110	21448		2260	4676

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21465

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2019	MISSISSIPPIAN	327	47	633	1935	844	FLOWING	1350	28/128	430

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
253223	640
641851	640
664262	640
705722	MULTIUNIT

Perforated Intervals

From	To
10186	21346

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-33 OA: 16506364 LBS OF 100 MESH + 5834405 LBS OF 40/70 MESH + 21950418 GALS OF SLICKWATER

Formation	Top
HOXBAR	6449
COTTAGE GROVE	7951
OSWEGO	8901
VERDIGIRS	9051
PINK	9264
BROWN	9481
MISSISSIPPIAN	9625

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 10N RGE: 5W County: GRADY

SW NE SW NW

1974 FNL 774 FWL of 1/4 SEC

Depth of Deviation: 9194 Radius of Turn: 654 Direction: 350 Total Length: 11244

Measured Total Depth: 21465 True Vertical Depth: 9466 End Pt. Location From Release, Unit or Property Line: 774

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1143511

Status: Accepted