

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051245980000

Completion Report

Spud Date: April 07, 2019

OTC Prod. Unit No.: 051-226023

Drilling Finished Date: June 19, 2019

1st Prod Date: August 23, 2019

Completion Date: August 23, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARBARA CAMPBELL 5-32-29-9-5 2MXH

Purchaser/Measurer: ENLINK/BLUE MTN

Location: GRADY 5 9N 5W
 N2 SE NE SW
 1760 FSL 2310 FWL of 1/4 SEC
 Latitude: 35.28112 Longitude: -97.751276
 Derrick Elevation: 1293 Ground Elevation: 1267

First Sales Date: 08/23/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	705726
	704106

Increased Density	
Order No	
	703812
	693593
	693594

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	413		655	SURFACE
INTERMEDIATE	9 5/8	40	L-80	4820		900	SURFACE
PRODUCTION	5 1/2	20	P-110	22569		2510	3438

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22576

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2019	MISSISSIPPIAN	718	47	1847	2572	1182	FLOWING	1250	44/128	525

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
253223	640
641851	640
664262	640
705725	MULTIUNIT

Perforated Intervals

From	To
10350	22331

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-34 OA: 17340486 LBS OF 100 MESH + 5769240 LBS OF 40/70 MESH + 22860907 GALS OF SLICKWATER

Formation	Top
HOXBAR	6446
COTTAGE GROVE	7949
OSWEGO	8891
VERDIGIRS	9045
PINK	9254
BROWN	9461
MISSISSIPPIAN	9600

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULES 165:10-3-28 ORDER NO. 704106

Lateral Holes

Sec: 29 TWP: 10N RGE: 5W County: GRADY

SE SW NE NW

1044 FNL 1820 FWL of 1/4 SEC

Depth of Deviation: 9248 Radius of Turn: 559 Direction: 360 Total Length: 12450

Measured Total Depth: 22576 True Vertical Depth: 9366 End Pt. Location From Release, Unit or Property Line: 1044

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1143516

Status: Accepted