

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051245990000

Completion Report

Spud Date: April 07, 2019

OTC Prod. Unit No.: 051-226024

Drilling Finished Date: July 06, 2019

1st Prod Date: August 23, 2019

Completion Date: August 23, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARBARA CAMPBELL 5-32-29-9-5 3MXH

Purchaser/Measurer: ENLINK/BLUE MTN

Location: GRADY 5 9N 5W
 N2 SE NE SW
 1740 FSL 2310 FWL of 1/4 SEC
 Latitude: 35.281065 Longitude: -97.751279
 Derrick Elevation: 1293 Ground Elevation: 1267

First Sales Date: 08/23/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705549	

Increased Density	
Order No	
703812	
693593	
693594	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8			371		655	SURFACE
INTERMEDIATE	9 5/8	40	L-80	4817		900	SURFACE
PRODUCTION	5 1/2	20	P-110	23362		2430	4593

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23406

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2019	MISSISSIPPIAN	295	47	359	1216	926	FLOWING	1050	50/128	200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
253223	640
641851	640
664262	640
705548	MULTIUNIT

Perforated Intervals

From	To
10186	23291

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-38 OA: 21608788 LBS OF 100 MESH + 7331465 LBS OF 40/70 MESH + 28631459 GALS OF SLICKWATER

Formation	Top
HOXBAR	6440
COTTAGE GROVE	7926
OSWEGO	8853
VERDIGIRS	9016
PINK	9193
BROWN	9345
MISSISSIPPIAN	9554

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 10N RGE: 5W County: GRADY

NE NW NW NE

65 FNL 2182 FEL of 1/4 SEC

Depth of Deviation: 9339 Radius of Turn: 502 Direction: 350 Total Length: 13278

Measured Total Depth: 23406 True Vertical Depth: 9275 End Pt. Location From Release, Unit or Property Line: 65

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1143518

Status: Accepted