

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252720000

**Completion Report**

Spud Date: March 25, 2019

OTC Prod. Unit No.: 049-225905-0-0000

Drilling Finished Date: April 16, 2019

1st Prod Date: September 29, 2019

Completion Date: July 26, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: PAPPY 3-17-8WXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 17 4N 4W  
NE SE SW SW  
398 FSL 1156 FWL of 1/4 SEC  
Latitude: 34.813024729 Longitude: -97.646913804  
Derrick Elevation: 1061 Ground Elevation: 1041

First Sales Date: 09/29/2019

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400  
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701892		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1472		375	SURFACE
PRODUCTION	5.5	20.00	P-110CYHP	21093		1950	4870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21116**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2019	WOODFORD	558	44	916	1642	2335	FLOWING	434	64/64	391

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
663577	640
699692	640
706919	MULTIUNIT

**Perforated Intervals**

From	To
11200	21009

**Acid Volumes**

314 BBLS HCL ACID
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**Fracture Treatments**

585,453 BBLS FLUID 19,580,870 LBS PROPPANT
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Formation	Top
WOODFORD	11090

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDER HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 8 TWP: 4N RGE: 4W County: GARVIN

NW NW NE NW

70 FNL 1382 FWL of 1/4 SEC

Depth of Deviation: 10757 Radius of Turn: 518 Direction: 2 Total Length: 9809

Measured Total Depth: 21116 True Vertical Depth: 10759 End Pt. Location From Release, Unit or Property Line: 70

**FOR COMMISSION USE ONLY**

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Status: Accepted