

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254890001

Completion Report

Spud Date: July 02, 2019

OTC Prod. Unit No.: 01722626000000

Drilling Finished Date: August 17, 2019

1st Prod Date: October 09, 2019

Completion Date: October 09, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CUTBOW 1307 2UMH-26

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

Location: CANADIAN 26 13N 7W
NE SW SW SE
390 FSL 2107 FEL of 1/4 SEC
Latitude: 35.5668732313 Longitude: -97.9127805942
Derrick Elevation: 1345 Ground Elevation: 1322

First Sales Date: 10/10/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703233		702866	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1009		498	SURFACE
PRODUCTION	5 1/2	20	P-110	14590		1932	6540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14590

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2019	MISSISSIPI	992	51.5	4980	5020	756	FLWG	1750	58/64	639

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
130956	640

Perforated Intervals

From	To
9530	14489

Acid Volumes

NONE

Fracture Treatments

305,039 BBLS TREATED FRAC WATER
13,261,119# PROPPANT

Formation	Top
MISSISSIPPI	9530

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED.

FLWG TBG PRESSURE IS ACTUALLY FLWG CSG PRESSURE - 639#

Lateral Holes

Sec: 26 TWP: 13N RGE: 7W County: CANADIAN

NW NW NW NE

67 FNL 2445 FEL of 1/4 SEC

Depth of Deviation: 8710 Radius of Turn: 583 Direction: 357 Total Length: 4959

Measured Total Depth: 14590 True Vertical Depth: 9128 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

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Status: Accepted