

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252710000

**Completion Report**

Spud Date: March 14, 2019

OTC Prod. Unit No.: 049-225904-0-0000

Drilling Finished Date: June 14, 2019

1st Prod Date: September 28, 2019

Completion Date: July 26, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: PAPPY 2-17-8WXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 17 4N 4W  
NE SE SW SW  
368 FSL 1156 FWL of 1/4 SEC  
Latitude: 34.812942364 Longitude: -97.64691369  
Derrick Elevation: 1063 Ground Elevation: 1043

First Sales Date: 10/04/2019

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400  
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701888		705551	
	Commingled			705552	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1481		375	SURFACE
PRODUCTION	5.5	20.00	P-110	21199		1900	4267

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21218**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2019	WOODFORD	427	44	3885	9098	1965	FLOWING	443	64/64	2051

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
699692	640
663577	640
701887	MULTIUNIT

**Perforated Intervals**

From	To
11252	21103

**Acid Volumes**

558 BBLS HCL ACID
-------------------

**Fracture Treatments**

584,081 BBLS FLUID 19,589,187 LBS PROPPANT
---

Formation	Top
WOODFORD	11140

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDER HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 8 TWP: 4N RGE: 4W County: GARVIN

NW NE NW NW

65 FNL 873 FWL of 1/4 SEC

Depth of Deviation: 10681 Radius of Turn: 437 Direction: 358 Total Length: 9851

Measured Total Depth: 21218 True Vertical Depth: 10817 End Pt. Location From Release, Unit or Property Line: 65

**FOR COMMISSION USE ONLY**

1144370

Status: Accepted