

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254910001

Completion Report

Spud Date: July 31, 2019

OTC Prod. Unit No.: 01722626100000

Drilling Finished Date: August 27, 2019

1st Prod Date: October 11, 2019

Completion Date: October 11, 2019

Drill Type: HORIZONTAL HOLE

Well Name: CUTBOW 1307 4MH-26

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 10/12/19

Location: CANADIAN 26 13N 7W
SW SE SE SE
233 FSL 428 FEL of 1/4 SEC
Latitude: 35.566389317 Longitude: -97.906804299
Derrick Elevation: 1357 Ground Elevation: 1335

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703235		702866	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1033		500	SURFACE
PRODUCTION	5 1/2	20	P-110	14769		1320	4925

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14796

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2019	MISSISSIPPI	578	48.2	2760	4775	407	FLWG VIA		N/A	1010

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
130956	640

Perforated Intervals

From	To
9690	14660

Acid Volumes

NONE

Fracture Treatments

317,274 BBLS TREATED FRAC WATER
13,257,732# PROPPANT

Formation	Top
MISSISSIPPI	9690

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 26 TWP: 13N RGE: 7W County: CANADIAN

NW NW NE NE

36 FNL 1082 FEL of 1/4 SEC

Depth of Deviation: 8800 Radius of Turn: 583 Direction: 359 Total Length: 4970

Measured Total Depth: 14796 True Vertical Depth: 9171 End Pt. Location From Release, Unit or Property Line: 36

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Status: Accepted