

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137275850000

Completion Report

Spud Date: November 04, 2019

OTC Prod. Unit No.: 137-014748-0-1898

Drilling Finished Date: November 12, 2019

1st Prod Date: December 07, 2019

Completion Date: December 06, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COUNTYLINE UNIT 18-6

Purchaser/Measurer: DCP MIDSTREAM

Location: STEPHENS 13 1S 4W
 SW SE SE NE
 100 FSL 518 FEL of 1/4 SEC
 Latitude: 34.470720814 Longitude: -97.563736246
 Derrick Elevation: 980 Ground Elevation: 965

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
 HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	989	500	400	SURFACE
PRODUCTION	5 1/2	15.5	J55	3673	1800	445	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3684

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2019	DEESE	25	29			4	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No	Unit Size
115668	UNIT

Perforated Intervals

From	To
2474	2597
2769	2834
2975	3104
3160	3188

Acid Volumes

PUMP 700 GALS OF NAS
PUMP 800 GALS NAS W/128 BALLS & FLUSH W/18 BLW @ 4.8 BPM
PUMP 325 GALS NAS W/52 BALLS & FLUSH W/16.2 BLW @ 5 BPM
PUMP 375 GALS NAS W/60 BALLS AND FLUSH 2/16.9 BLW @ 5 BPM
PUMP 150 GALS NAS W/25 BALLS AND FLUSH W/15.5 BLW
PUMP 125 GALS NAS W/24 BALLS AND FLUSH W/15 BLW

Fracture Treatments

PUMP 400 GALS SOLVENT, 2000 GALS 30# LINEAR PRE PAD, 9000 GALS XL-30 GEL PAD, 1000 GALS XL-30 W/1 PPG 16/30 SD, 2000 GALS XL-30 W/2 PPG 16/30 SD, 3000 GALS XL-30 W/3 PPG 16/30 SD, 2000 GALS XL-30 W/4 PPG 1630 CRC SD (PERFORATIONS 2679 - 2834 OA)
12000 GALS XL-30 GEL PAD, 2000 GALS XL-30 W/1 PPG 16/30 BROWN SD, 2500 GALS XL-30 W/2 PPG 16/30 BROWN SD, 4000 GALS XL-30 W/3 PPG 16/30 BROWN SD, 2500 GALS XL-30 W/4 PPG 16/30 CRC BROWN SD (PERFORATIONS 2975 - 2982, 2995 - 3009, 3046 - 3077, 3085 - 3094, 3099 - 3104)
PUMP 50 GALS SOLVENT, 1000 GALS 30 LINEAR GEL PRE PAD, 8000 GALS 30-XL GEL PAD, 1000 GALS XL-30 W/1 PPG 16/30 BROWN SD, 1750 GALS XL-30 W/2 PPG 16/30 SD, 2500 GALS XL-30 W/3 PPG 16/30 SD, 1750 GALS XL-30 W/4 PPG 16/30 RC SD (PERFORATIONS 3160-3188 OA)

Formation	Top
DEESE	2716

Were open hole logs run? Yes

Date last log run: November 13, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UNITIZATION 115668 COUNTY LINE UNIT (DEESE SANDS)

FOR COMMISSION USE ONLY

1144373

Status: Accepted