

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252770000

**Completion Report**

Spud Date: October 13, 2018

OTC Prod. Unit No.: 017225425

Drilling Finished Date: October 30, 2018

1st Prod Date: April 24, 2019

Completion Date: April 24, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ML 6-14N-9W 3H

Purchaser/Measurer: ENLINK

Location: CANADIAN 6 14N 9W  
NW SE NW NW  
795 FNL 950 FWL of 1/4 SEC  
Latitude: 35.722927 Longitude: -98.203584  
Derrick Elevation: 1442 Ground Elevation: 1419

First Sales Date: 04/24/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
704941	

Increased Density	
Order No	
701944	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	633		310	SURFACE
INTERMEDIATE	8 5/8	32	P-110EC	9433		315	5934
PRODUCTION	5 1/2	20	P-110EC	15890		3890	6124

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15895**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15695	ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 12, 2019	MISSISSIPPIAN (LESS CHESTER)	316	50.2	3982	12601	120	FLOWING	2146	22/64	2166

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
641963	640

**Perforated Intervals**

From	To
11009	15529

**Acid Volumes**

NONE

**Fracture Treatments**

139351 BBLs TOTAL FLUID  
11023208 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10507

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION

**Lateral Holes**

Sec: 6 TWP: 14N RGE: 9W County: CANADIAN

SE SW SW SW

13 FSL 401 FWL of 1/4 SEC

Depth of Deviation: 10461 Radius of Turn: 420 Direction: 178 Total Length: 4773

Measured Total Depth: 15895 True Vertical Depth: 11090 End Pt. Location From Release, Unit or Property Line: 13

**FOR COMMISSION USE ONLY**

1142849

Status: Accepted