

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255320000

Completion Report

Spud Date: September 30, 2019

OTC Prod. Unit No.: 01722651900000

Drilling Finished Date: October 25, 2019

1st Prod Date: January 03, 2020

Completion Date: January 03, 2020

Drill Type: HORIZONTAL HOLE

Well Name: BANFF 1207 2UMH-29

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 1/3/20

Location: CANADIAN 29 12N 7W
SE SE SW SE
235 FSL 1535 FEL of 1/4 SEC
Latitude: 35.479559518 Longitude: -97.959733323
Derrick Elevation: 1394 Ground Elevation: 1372

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705404		705235	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1491		730	SURFACE
INTERMEDIATE	7	29	P-110	9293		400	4815

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	6077	0	400	9128	15205

Total Depth: 15215

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2020	MISSISSIPPIAN	334	52	2820	8443	796	FLWG	1400	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
165931	640

Perforated Intervals

From	To
10140	15100

Acid Volumes

NONE

Fracture Treatments

262,570 BBLS TREATED FRAC WATER
14,592,399# PROPPANT

Formation	Top
MISSISSIPPIAN	10140

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

NO TUBING, FLWG CSG PRESSURE 432#

Lateral Holes

Sec: 29 TWP: 12N RGE: 7W County: CANADIAN

NE NE NE NW

40 FNL 2579 FWL of 1/4 SEC

Depth of Deviation: 9303 Radius of Turn: 701 Direction: 354 Total Length: 4960

Measured Total Depth: 15215 True Vertical Depth: 9957 End Pt. Location From Release, Unit or Property Line: 40

FOR COMMISSION USE ONLY

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Status: Accepted