

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 063 24908

Approval Date: 02/28/2020

Expiration Date: 08/28/2021

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 9N Range: 12E County: HUGHES

SPOT LOCATION: SE NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 337 1312

Lease Name: TRUMAN Well No: 3-24-13WH Well will be 337 feet from nearest unit or lease boundary.

Operator Name: CALYX ENERGY III LLC Telephone: 9189494224 OTC/OCC Number: 23515 0

CALYX ENERGY III LLC
6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

DALE AND MILDRED PROCTOR TRUST
8913 E 1225 RD
WETUMKA OK 74883

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	3850
2 WOODFORD	319WDFD	4000
3 HUNTON	269HNTN	4150

Spacing Orders: 666635 Location Exception Orders: No Exceptions Increased Density Orders: 709292
Pending CD Numbers: 202000188 202000186 202000185 Special Orders: No Special Orders

Total Depth: 15500 Ground Elevation: 788 Surface Casing: 550 Depth to base of Treatable Water-Bearing FM: 200

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:
A. Evaporation/dewater and backfilling of reserve pit.
B. Solidification of pit contents.
D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37295
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLID

PIT 1 INFORMATION

Type of Pit System: ON SITE Category of Pit: 4
Type of Mud System: AIR Liner not required for Category: 4
Pit Location is: BED AQUIFER
Pit Location Formation: SENORA
Is depth to top of ground water greater than 10ft below base of pit? Y Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Category of Pit: C
Type of Mud System: WATER BASED Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: SENORA
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 13	Township: 9N	Range: 11E	Total Length: 10208
County: HUGHES			Measured Total Depth: 15500
Spot Location of End Point: NW	NE	NE	NE
Feet From: NORTH			1/4 Section Line: 165
Feet From: EAST			1/4 Section Line: 400
End Point Location from			Lease,Unit, or Property Line: 165

NOTES:

Category	Description
DEEP SURFACE CASING	2/25/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/25/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 709292 (202000187)	2/28/2020 - G56 - 13-9N-11E X666635 WDFD 1 WELL CALYX ENERGY III, LLC 2/27/2020
PENDING CD - 202000185	2/28/2020 - G56 - (I.O.) 13 & 24-9N-11E EST MULTIUNIT HORIZONTAL WELL X666635 MSSP, WDFD, HNTN (MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 13-9N-11E 50% 24-9N-11E NO OP NAMED REC 2/10/2020 (JOHNSON)
PENDING CD - 202000186	2/28/2020 - G56 - (I.O.) 13 & 24-9N-11E X666635 MSSP, WDFD, HNTN COMPL INT (24-9N-11E) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL COMPL INT (13-9N-11E) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP NAMED REC 2/10/2020 (JOHNSON)
PENDING CD - 202000188	2/28/2020 - G56 - 24-9N-11E X666635 WDFD 1 WELL NO OP NAMED REC 2/10/2020 (JOHNSON)
SPACING - 666635	2/28/2020 - G56 - (640)(HOR) 24 & 13-9N-11E EST HNTN EXT 660420 WDFD, MSSP COMPL INT (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL COMPL INT (MSSP, HNTN) NLT 660' FB

This permit does not address the right of entry or settlement of surface damages.
 The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
 Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Calyx Energy LLC Well Location Plat

S.H.L. Sec. 30-9N-12E I.M.
B.H.L. Sec. 13-9N-11E I.M.

Operator: CALYX ENERGY III, LLC
Lease Name and No.: TRUMAN 3-24-13WH
Footage: 337' FNL - 1312' FWL Gr. Elevation: 788'
Section: 30 Township: 9N Range: 12E I.M.
County: Hughes State of Oklahoma
Terrain at Loc.: Location fell in open pasture.



All bearings shown are grid bearings.

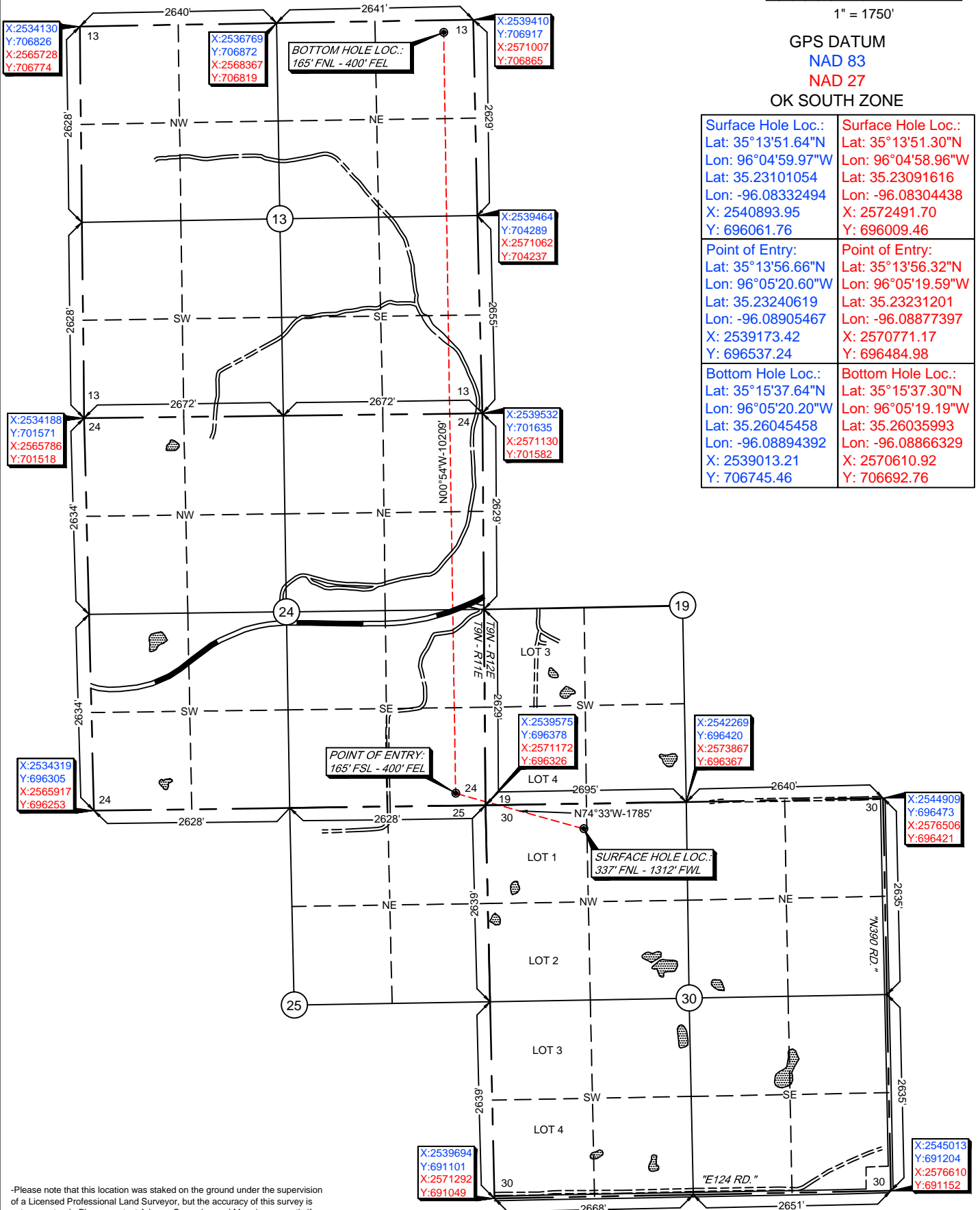
0' 875' 1750' 2625'

1" = 1750'

GPS DATUM
NAD 83
NAD 27

OK SOUTH ZONE

Surface Hole Loc.: Lat: 35°13'51.64"N Lon: 96°04'59.97"W Lat: 35.23101054 Lon: -96.08332494 X: 2540893.95 Y: 696061.76	Surface Hole Loc.: Lat: 35°13'51.30"N Lon: 96°04'58.96"W Lat: 35.23091616 Lon: -96.08304438 X: 2572491.70 Y: 696009.46
Point of Entry: Lat: 35°13'56.66"N Lon: 96°05'20.60"W Lat: 35.23240619 Lon: -96.08905467 X: 2539173.42 Y: 696537.24	Point of Entry: Lat: 35°13'56.32"N Lon: 96°05'19.59"W Lat: 35.23231201 Lon: -96.08877397 X: 2570771.17 Y: 696484.98
Bottom Hole Loc.: Lat: 35°15'37.64"N Lon: 96°05'20.20"W Lat: 35.26045458 Lon: -96.08894392 X: 2539013.21 Y: 706745.46	Bottom Hole Loc.: Lat: 35°15'37.30"N Lon: 96°05'19.19"W Lat: 35.26035993 Lon: -96.08866329 X: 2570610.92 Y: 706692.76



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2020

Invoice #8042-A-A
Date Staked: 01/24/2020 By: D.W.
Date Drawn: 01/28/2020 By: J.C.
Added POE & BHL: 02/03/2020 By: J.C.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS 02/25/2020
OK LPLS 1664

