API NUMBER: 017 25616

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/19/2020 Expiration Date: 09/19/2021

Multi Unit Oil & Gas

Chlorides Max: 5000 Average: 3000

Pit

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Is depth to top of ground water greater than 10ft below base of pit? $\,\,$ Y

located in a Hydrologically Sensitive Area.

PERMIT TO DRILL

							FE	KIVIII		<u>O DRILL</u>							
WELL LOCATION:	Section	07	Townsh	ip: 10N	Ra	inge: 5	5W	County: 0	CAN	IADIAN							
SPOT LOCATION:	NE N	IE NE	SW	F	EET FROM QUA	RTER:	FROM	SOUTH	FR	OM WEST							
					SECTION	LINES:		2375		2315							
Lease Name:	DARROW	TRUST				w	Vell No:	4H-7-18			Well will	l be	2315	feet from r	earest unit	or lease b	oundary.
Operator Name:	CITIZEN E	NERGY III I	LLC			Tele	ephone:	91894946	80					OTC/	OCC Num	ber: 2	24120 0
CITIZEN ENE	RGY III L	LC															
320 S BOSTO	N AVE S	TE 900								SHERYL DARRO	W						
TULSA,			OK	74	103-3729	9				P.O. BOX 447							
										MUSTANG				OK	73064		
Formation(s)	(Permit	/alid for	Listed F	ormati	ions Only	v):											
Name	(de	,		epth										
1 MISSISSIPPI	IAN			9MSSP			00										
	No Spacing					Locatio	n Excep	tion Orders	s:	No Exceptions			Inc	reased Dens	sity Orders:	No Dens	ity Orders
Pending CD Numbe	ers: 2020	00380			-									Spec	ial Orders:	No Speci	al Orders
	2020	00381															
	2020	0382															
	2020	00383															
	2020	00385															
	2020	00386															
	2020	00116															
	2020	00376															
Total Depth: 16	6666	Ground	d Elevation	: 1292		Sur	face (Casing:	10	00	De	epth to	base o	f Treatable \	Vater-Bearir	ng FM: 16	0
													D	eep surfa	ce casing	has be	en approved
Under I	Federal Juris	diction: N	lo							Approved Method for o	disposal of	Drillin	g Fluid	ls:			
Fresh Water Supply Well Drilled: No						D. One time land applica	ation (REC	QUIRE	S PER	MIT)	PE	RMIT NO:	20-37199				
Surface	Water used	to Drill: Y	es							H. SEE MEMO							
PIT 1 INFORI	MATION									Category	of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for	Category:	С								
Type of Mud System: WATER BASED							Pit Locati	ion is: BE	D AQL	JIFER							

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

Pit

Section: 18 Township: 10N Range: 5W Total Length: 7241

> County: GRADY Measured Total Depth: 16666

SE True Vertical Depth: 9150 Spot Location of End Point: S2 SW

> Feet From: SOUTH 1/4 Section Line: 165 End Point Location from Lease, Unit, or Property Line: 165 Feet From: EAST 1/4 Section Line: 1980

Additional Surface Owner(s)	Address	City, State, Zip
SHERYL DARROW	P.O. BOX 447	MUSTANG, OK 73064

NOTES:	
Category	Description
DEEP SURFACE CASING	3/13/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/13/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	3/13/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202000116	3/19/2020 - G56 - (E.O.)(640)(HOR) 6 & 7-10N-5W VAC 237454 MISS EST MSSP POE TO BHL NCT 660' FB REC 2/10/2020 (MOORE)
PENDING CD - 202000376	3/19/2020 - G56 - (640)(HOR) 18-10N-5W EST MSSP POE TO BHL NCT 660' FB (COEXIST WITH SP # 246459 MISS) REC 3/2/2020 (MOORE)
PENDING CD - 202000380	3/19/2020 - G56 - (E.O.) 7 & 18-10N-5W EST MULTIUNIT HORIZONTAL WELL X202000116 MSSP 7-10N-5W X202000376 MSSP 18-10N-5W 33% 7-10N-5W 67% 18-10N-5W CITIZEN ENERGY III, LLC REC 3/6/2020 (JOHNSON)
PENDING CD - 202000381	3/19/2020 - G56 - (E.O.) 7 & 18-10N-5W X202000116 MSSP 7-10N-5W X202000376 MSSP 18-10N-5W SHL (7-10N-5W) 2375' FSL, 2315' FWL COMPL INT (7-10N-5W) NCT 660' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (18-10N-5W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL CITIZEN ENERGY III, LLC REC 3/6/2020 (JOHNSON)

PENDING CD - 202000382	3/19/2020 - G56 - (E.O.) 7-10N-5W X202000116 MSSP 2 WELLS CITIZEN ENERGY III, LLC REC 3/6/2020 (JOHNSON)
PENDING CD - 202000383	3/19/2020 - G56 - (E.O.) 18-10N-5W X202000376 MSSP 1 WELL CITIZEN ENERGY III, LLC REC 3/6/2020 (JOHNSON)
PENDING CD - 202000385	3/19/2020 - G56 - (E.O.) 18-10N-5W X165:10-3-28(C)(2)(B) MSSP (DARROW TRUST 4H-7-18-10N-5W)*** MAY BE CLOSER THAN 600' TO DARROW TRUST 2H-7-6-10N-5W WELL*** CITIZEN ENERGY III, LLC REC 3/6/2020 (JOHNSON) *** S/B DARROW TRUST 4H-7-18, AND DARROW TRUST 2H-7-6; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR
PENDING CD - 202000386	3/19/2020 - G56 - (E.O.) 18-10N-5W X165:10-3-28(C)(2)(B) MSSP (DARROW TRUST 4H-7-18-10N-5W)*** MAY BE CLOSER THAN 600' TO HARDESTY 1-18 CITIZEN ENERGY III, LLC REC 3/6/2020 (JOHNSON) *** S/B DARROW TRUST 4H-7-18; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR



Well Location Plat

S.H.L. Sec. 7-10N-5W I.M. B.H.L. Sec. 18-10N-5W I.M.

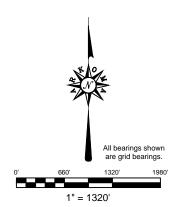
Operator: CITIZEN ENERGY, LLC

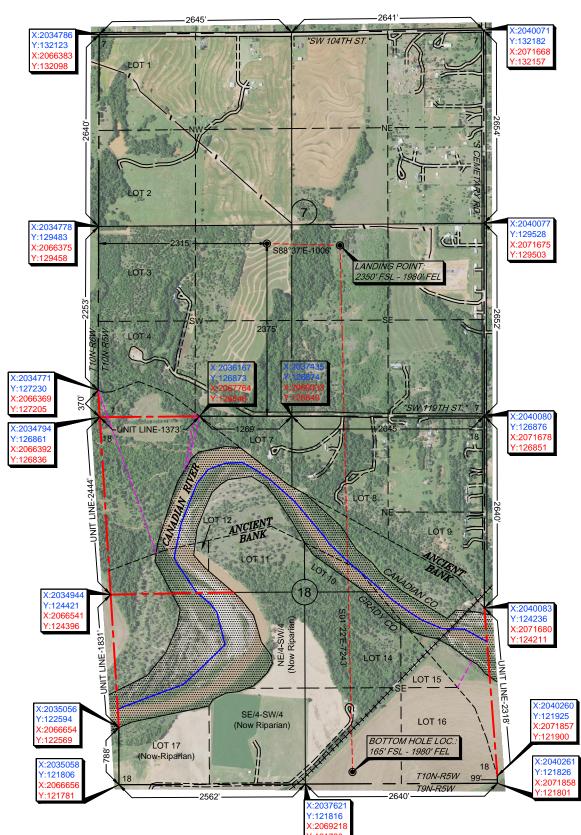
Lease Name and No.: DARROW TRUST 4H-7-18 Footage: 2375' FSL - 2315' FWL Gr. Elevation: 1292'

Section: 7 Township: 10N Range: 5W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in an open wheat field with timber to the E. and W.





GPS DATUM NAD 83 NAD 27

OK NORTH ZONE Surface Hole Loc.

Lat: 35°21'17.40"N Lon: 97°46'11.97"W Lat: 35.35483372 Lon: -97.76999090 X: 2037092 Y: 129249

Surface Hole Loc. Lat: 35°21'17.19"N Lon: 97°46'10.81"W Lat: 35.35477399 I on: -97.76966995 X: 2068690

Landing Point: Lat: 35°21'17.14"N Lon: 97°45'59.83"W Lat: 35.35476016 Lon: -97.76662013 X: 2038098 Y: 129224

Landing Point: Lat: 35°21'16.92"N Lon: 97°45'58.68"W Lat: 35.35470040 Lon: -97.76629926 X: 2069695 Y: 129199

Bottom Hole Loc.: Lat: 35°20'05.52"N Lon: 97°45'57.96"W Lat: 35.33486597 Lon: -97.76610116 X: 2038270 Y: 121983

Bottom Hole Loc.: Lat: 35°20'05.30"N Lon: 97°45'56.81"W Lat: 35.33480554 Lon: -97.76578045 X: 2069867 Y: 121958

surveyed on-the-ground, and further,
-Quarter Section distances may be as
assumed at a proportionate distance
thereof, and may not have been mean -NOTE: X and Y data I Professional Lano Surveyu, we would be a promptly if ed. Please contact Arkoma Surveying and Mapping promptly if lency is determined. GPS data is observed from RTK - QPS. If you have been a discount of the proposition of the proposition and further, does NOT appresent a true Boundary Survey, action distances may be assumed from a Government Survey Plat or action distances may be assumed from a Government Survey.

that this location was

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Invoice #8956-A

Expires June 30, 2020

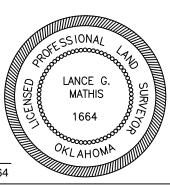
Date Staked: 12/19/19 Date Drawn: 12/26/19 By: D.W. By: J.H. & K.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



12/30/19 OK LPLS 1664





Well Location Plat

S.H.L. Sec. 7-10N-5W I.M. B.H.L. Sec. 18-10N-5W I.M.

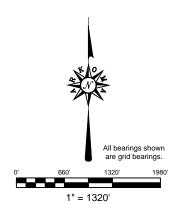
Operator: CITIZEN ENERGY, LLC

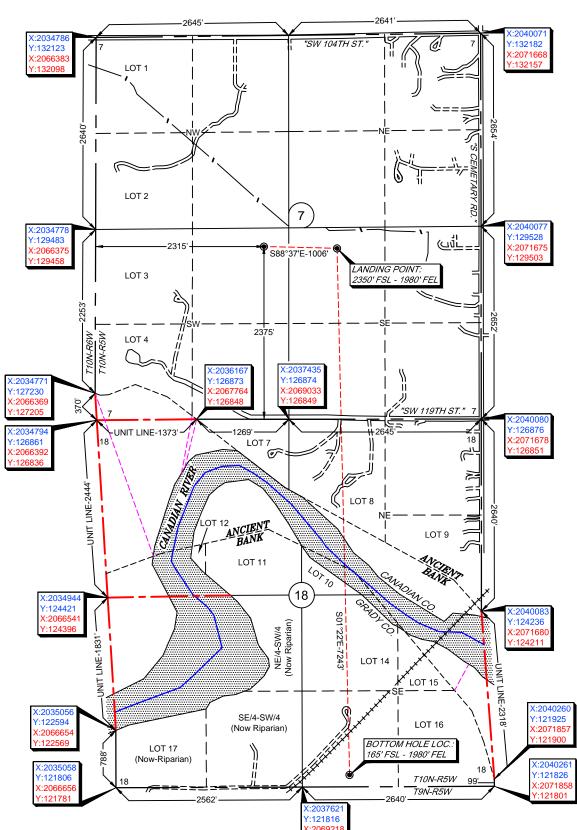
Lease Name and No.: DARROW TRUST 4H-7-18 Footage: 2375' FSL - 2315' FWL Gr. Elevation: 1292'

Section: 7 Township: 10N Range: 5W I.M.

State of Oklahoma County: Canadian

Terrain at Loc.: Location fell in an open wheat field with timber to the E. and W.





GPS DATUM NAD 83 NAD 27

OK NORTH ZONE

Surface Hole Loc. Lat: 35°21'17.40"N Lon: 97°46'11.97"W Lat: 35.35483372 Lon: -97.76999090 X: 2037092 Y: 129249

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Bottom Hole Loc.: Lat: 35°20'05.30"N Lon: 97°45'56.81"W Lat: 35.33480554 Lon: -97.76578045 X: 2069867 Y: 121958

of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Akona Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. - NOTE: x and Y data shown hereon for Section Cornets may NOT have been surveyed on-the-gound, and further, does NOT represent a true Boundary Survey. - Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section comers, or occupation heteori, and may not have been measured on-the-ground, and further, does not

that this location was

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Expires June 30, 2020

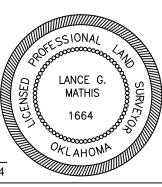
Invoice #8956-A Date Staked: 12/19/19 Date Drawn: 12/26/19 By: D.W. By: J.H. & K.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



12/30/19 OK LPLS 1664





Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: DARROW TRUST 4H-7-18 Surface Hole Location: 2375' FSL - 2315' FWL

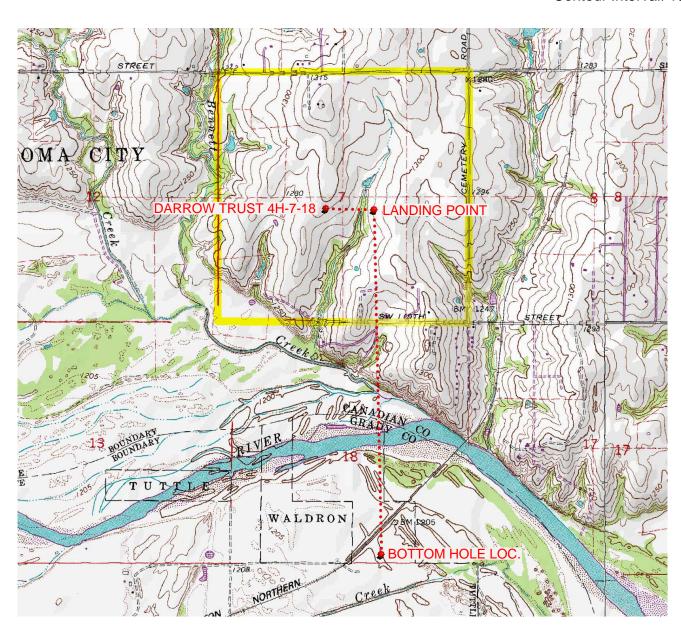
Landing Point: 2350' FSL - 1980' FEL Sec. 7 Twp. 10N Rng. 5W I.M.

Bottom Hole Location: 165' FSL - 1980' FEL Sec. 18 Twp. 10N Rng. 5W I.M. County: Grady State of Oklahoma

Ground Elevation at Surface Hole Location: 1292'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020

Date Staked: 12/19/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

