

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225740000

Completion Report

Spud Date: May 22, 2019

OTC Prod. Unit No.: 039-226443-0-0000

Drilling Finished Date: August 24, 2019

1st Prod Date: November 10, 2019

Completion Date: October 16, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LANCET 1H-17-8

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 17 14N 15W
SW NW NW SW
2190 FSL 280 FWL of 1/4 SEC
Latitude: 35.68804414 Longitude: -98.82633291
Derrick Elevation: 1730 Ground Elevation: 1697

First Sales Date: 11/10/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708326	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	1034		500	SURFACE
INTERMEDIATE	7	23	HCP-110	11237		415	5157
PRODUCTION	5	18	HCP-110	21725		659	9765

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21725

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2019	MISSISSIPPIAN	30		10538	351267	348	FLOWING	9003	16/64	8018

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
681955	640

Perforated Intervals

From	To
14050	21663

Acid Volumes

19,500 GALLONS

Fracture Treatments

18,938,160 POUNDS OF PROPPANT; 416,594 BBLs

Formation	Top
MERAMEC	13745

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

BOTTOM HOLE LATITUDE AND LONGITUDE TAKEN FROM THE PLAT INCLUDED IN CD 201805195 EXHIBIT 3.

Lateral Holes

Sec: 8 TWP: 14N RGE: 15W County: CUSTER

NE NW NW NW

168 FNL 387 FWL of 1/4 SEC

Depth of Deviation: 13423 Radius of Turn: 614 Direction: 356 Total Length: 7337

Measured Total Depth: 21725 True Vertical Depth: 13272 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

1144176

Status: Accepted