

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011241910000

Completion Report

Spud Date: March 29, 2019

OTC Prod. Unit No.: 011-226349-00000

Drilling Finished Date: June 28, 2019

1st Prod Date: November 07, 2019

Completion Date: November 03, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BIG NUGGET 9_4-15N-13W 4MHX

Purchaser/Measurer: ANCOVA

Location: BLAINE 9 15N 13W
 SW SW SW SE
 275 FSL 2614 FEL of 1/4 SEC
 Latitude: 35.783916149 Longitude: -98.5877357912
 Derrick Elevation: 1750 Ground Elevation: 1733

First Sales Date: 11/7/19

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
 HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
709263	

Increased Density	
Order No	
708040	
693841	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1499		875	SURFACE
INTERMEDIATE	9.625	40	P-110	10040		845	SURFACE
PRODUCTION	5.5	23	HCP-110	22387		3625	7948

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22426

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2019	MISSISSIPPIAN	669	52	4728	7067	2138	FLOWING	3950	30/64	4090

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
659938	640
659015	640
661308	NPT
709265	MULTIUNIT

Perforated Intervals

From	To
12225	22230

Acid Volumes

NONE

Fracture Treatments

354,346 BBLs FLUID 24,001,009 LBS PROPPANT

Formation	Top
MERAMEC	12093

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SIDE TRACKED WELL DUE TO EXCESSIVE DOGLEGS

Other Remarks

OCC - ORDER 661308 IS A NUNC PRO TUNC TO SPACING ORDER 659015

Lateral Holes

Sec: 9 TWP: 15N RGE: 13W County: BLAINE

NE NE NW NW

64 FNL 1137 FWL of 1/4 SEC

Depth of Deviation: 11636 Radius of Turn: 506 Direction: 357 Total Length: 10005

Measured Total Depth: 22426 True Vertical Depth: 11649 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

1144286

Status: Accepted