

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011241900000

**Completion Report**

Spud Date: June 28, 2019

OTC Prod. Unit No.: 011-226348-00000

Drilling Finished Date: July 30, 2019

1st Prod Date: November 07, 2019

Completion Date: November 03, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: BIG NUGGET 9\_4-15N-13W 3MHX

Purchaser/Measurer: ANCOVA

Location: BLAINE 9 15N 13W  
 SW SW SW SE  
 275 FSL 2594 FEL of 1/4 SEC  
 Latitude: 35.783915709 Longitude: -98.587290547  
 Derrick Elevation: 1750 Ground Elevation: 1732

First Sales Date: 11/7/19

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
 HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
709262	

Increased Density	
Order No	
708040	
693841	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1490		875	SURFACE
INTERMEDIATE	9.625	40	P-110	9903		735	5756
PRODUCTION	5.5	23	HCP-110	22069		3400	5234

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22118**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2019	MISSISSIPPIAN	749	50	4824	6440	2906	FLOWING	3600	32/64	4487

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
659938	640
659015	640
661308	NPT
709264	MULTIUNIT

**Perforated Intervals**

From	To
12070	21913

**Acid Volumes**

NONE

**Fracture Treatments**

353,418 BBLs FLUID  
24,000,769 LBS PROPPANT

Formation	Top
MERAMEC	11966

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 661308 IS A NUNC PRO TUNC TO SPACING ORDER 659015

**Lateral Holes**

Sec: 9 TWP: 15N RGE: 13W County: BLAINE

NW NW NW NE

65 FNL 2620 FEL of 1/4 SEC

Depth of Deviation: 11512 Radius of Turn: 486 Direction: 359 Total Length: 9843

Measured Total Depth: 22118 True Vertical Depth: 11584 End Pt. Location From Release, Unit or Property Line: 65

**FOR COMMISSION USE ONLY**

1144283

Status: Accepted