

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011240440000

Completion Report

Spud Date: September 17, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 21, 2018

1st Prod Date:

Completion Date: December 24, 2018

Drill Type: HORIZONTAL HOLE

Well Name: OLIVE JUNE 1710 2-22-15MXH

Purchaser/Measurer:

Location: BLAINE 27 17N 10W
 NW NE NW NE
 260 FNL 1715 FEL of 1/4 SEC
 Latitude: 36.9274 Longitude: -98.2515
 Derrick Elevation: 1251 Ground Elevation: 1224

First Sales Date:

Operator: MARATHON OIL COMPANY 1363
 PO BOX 68
 7301 NW EXPRESSWAY
 HOUSTON, TX 77001-0068

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	100			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1519		702	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	8343		718	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10090

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7917	CEMENT PLUG
8000	CIBP
8129	CEMENT PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: DURING DRILLING GOT STUCK TWO TIMES; DETERMINED UNECONOMICAL TO CONTINUE DRILLING; SET PLUGS AND ABANDONED WELL.

Other Remarks

OCC - OPERATOR WAS DRILLING 1ST SIDETRACK WHEN STOPPED DRILLING AND ABANDON.

Lateral Holes

Sec: 23 TWP: 17N RGE: 10W County: BLAINE

470 FSL 2374 FWL of 1/4 SEC

Depth of Deviation: 8757 Radius of Turn: 477 Direction: 4 Total Length: 856

Measured Total Depth: 10090 True Vertical Depth: 9298 End Pt. Location From Release, Unit or Property Line: 470

FOR COMMISSION USE ONLY

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Status: Accepted