

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264920000

Completion Report

Spud Date: April 11, 2019

OTC Prod. Unit No.: 073-226435-0-0000

Drilling Finished Date: June 25, 2019

1st Prod Date: November 10, 2019

Completion Date: November 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MICHAEL FED 1608 4H-29X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: KINGFISHER 32 16N 8W
SE SE SE SW
275 FSL 2330 FWL of 1/4 SEC
Latitude: 35.813088 Longitude: -98.075407
Derrick Elevation: 1194 Ground Elevation: 1165

First Sales Date: 11/10/19

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
710144

Increased Density
Order No
688852
688853

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	P-110 EC	1477		450	SURFACE
INTERMEDIATE	7	29	P-110	7005		605	196
PRODUCTION	5	18	P-110 HP	6787		375	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	12388	0	850	6787	19175

Total Depth: 19205

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2019	MISSISSIPPIAN	671	42.5	1162	1732	851	FLOWING	1000	64	910

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
635439	640
642183	640 NPT
690751	MULTIUNIT

Perforated Intervals

From	To
10763	18866

Acid Volumes

160 BBLs 15% HCL

Fracture Treatments

361,972 BBLs TOTAL FRAC FLUID &
15,637,084 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8842
MISSISSIPPIAN TVD	8828

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 690757 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 29 TWP: 16N RGE: 8W County: KINGFISHER

NW NE NE NW

196 FNL 2166 FWL of 1/4 SEC

Depth of Deviation: 8650 Radius of Turn: 482 Direction: 359 Total Length: 9583

Measured Total Depth: 19205 True Vertical Depth: 9078 End Pt. Location From Release, Unit or Property Line: 196

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Status: Accepted