

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073264910000

**Completion Report**

Spud Date: April 09, 2019

OTC Prod. Unit No.: 073-226434-0-0000

Drilling Finished Date: June 12, 2019

1st Prod Date: November 10, 2019

Completion Date: November 10, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MICHAEL FED 1608 3H-29X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: KINGFISHER 32 16N 8W  
SE SE SE SW  
275 FSL 2350 FWL of 1/4 SEC  
Latitude: 35.813089 Longitude: -98.075339  
Derrick Elevation: 1194 Ground Elevation: 1165

First Sales Date: 11/10/19

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
710143

Increased Density
Order No
688852
688853

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	P-110 EC	1479		450	SURFACE
INTERMEDIATE	7	29	P-110 EC	7086		605	1956
PRODUCTION	5	18	P-110	6845		385	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	12039	0	830	6845	18884

**Total Depth: 18920**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2019	MISSISSIPPIAN	527	43	1454	2759	804	FLOWING	1050	64	915

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
635439	640
642183	640 NPT
690749	MULTIUNIT

**Perforated Intervals**

From	To
10917	18807

**Acid Volumes**

107 BBLS 15% HCL

**Fracture Treatments**

290,891 BBLS TOTAL FRAC FLUID &  
13,004,490 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	9013
MISSISSIPPIAN TVD	8808

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THE ORDER 690757 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 29 TWP: 16N RGE: 8W County: KINGFISHER

NE NW NW NE

203 FNL 2199 FEL of 1/4 SEC

Depth of Deviation: 8326 Radius of Turn: 495 Direction: 357 Total Length: 9693

Measured Total Depth: 18920 True Vertical Depth: 8763 End Pt. Location From Release, Unit or Property Line: 203

**FOR COMMISSION USE ONLY**

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Status: Accepted