

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264900000

Completion Report

Spud Date: April 07, 2019

OTC Prod. Unit No.: 073-226433-0-0000

Drilling Finished Date: May 27, 2019

1st Prod Date: November 10, 2019

Completion Date: November 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MICHAEL FED 1608 2H-29X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: KINGFISHER 32 16N 8W
SE SE SE SW
275 FSL 2370 FWL of 1/4 SEC
Latitude: 35.813089 Longitude: -98.075272
Derrick Elevation: 1186 Ground Elevation: 1164

First Sales Date: 11/10/19

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
710216

Increased Density
Order No
688852
688853

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	P-110 EC	1496		450	SURFACE
INTERMEDIATE	7	29	P-110 EC	7108		605	SURFACE
PRODUCTION	5	18	P-110	6812		380	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	12423	0	850	6812	19235

Total Depth: 19265

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2019	MISSISSIPPIAN	482	43.9	1381	2865	869	FLOWING	1125	36	945

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
635439	640
642183	640 NPT
690451	MULTIUNIT

Perforated Intervals

From	To
10914	19162

Acid Volumes

150 BBLS 15% HCL

Fracture Treatments

380,896 BBLS TOTAL FRAC FLUID &
17,336,866 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	8981
MISSISSIPPIAN TVD	8804

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 690757 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER IS NOT SUBMITTED.

Lateral Holes

Sec: 29 TWP: 16N RGE: 18W County: KINGFISHER

NE NE NW NE

205 FNL 1323 FEL of 1/4 SEC

Depth of Deviation: 8660 Radius of Turn: 481 Direction: 357 Total Length: 9642

Measured Total Depth: 19265 True Vertical Depth: 8955 End Pt. Location From Release, Unit or Property Line: 205

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Status: Accepted