

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073266300000

**Completion Report**

Spud Date: October 21, 2019

OTC Prod. Unit No.: 073-226646-0-0000

Drilling Finished Date: December 11, 2019

1st Prod Date: February 20, 2020

Completion Date: February 20, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: PETTY FED 1507 5H-6XA

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: KINGFISHER 7 15N 7W  
SE SE SW SE  
300 FSL 1635 FEL of 1/4 SEC  
Latitude: 35.784571 Longitude: -97.982079  
Derrick Elevation: 1201 Ground Elevation: 1173

First Sales Date: 2/20/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690860		689326	
	Commingled			689327	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	1467		710	SURFACE
PRODUCTION	5 1/2	20	P-110 EC	19410		1995	SURFACE

  

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19458**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2020	MISSISSIPPIAN	730	41.7	1582	2167	1626	FLOWING	550	34	325

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
643447	640
690859	MULTIUNIT

**Perforated Intervals**

From	To
9182	19296

**Acid Volumes**

100 BBLS 15% HCL
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**Fracture Treatments**

474,543 BBLS TOTAL VOLUME 20,309,975 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN	8509

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

ORDER NUMBER 690865 IS AN EXCEPTION TO OAC 165:10-3-28

**Lateral Holes**

Sec: 6 TWP: 15N RGE: 7W County: KINGFISHER

NE NW NW NE

83 FNL 2089 FEL of 1/4 SEC

Depth of Deviation: 8320 Radius of Turn: 340 Direction: 355 Total Length: 10247

Measured Total Depth: 19458 True Vertical Depth: 8584 End Pt. Location From Release, Unit or Property Line: 83

**FOR COMMISSION USE ONLY**

1144999

Status: Accepted