

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049252740001

Completion Report

Spud Date: May 19, 2019

OTC Prod. Unit No.: 049-225910-0-0000

Drilling Finished Date: June 20, 2019

1st Prod Date: October 25, 2019

Completion Date: July 28, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TITAN 3-17-8MXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 17 4N 4W
 SW NE SE SW
 756 FSL 2107 FWL of 1/4 SEC
 Latitude: 34.814004 Longitude: -97.643749
 Derrick Elevation: 1030 Ground Elevation: 1010

First Sales Date: 10/25/2019

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400
 TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708223		698546	
	Commingled	710121		705550	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1503		375	SURFACE
INTERMEDIATE	7	29.00	P-110	11090		310	5306
PRODUCTION	4.5	13.50	P-110	19936		1115	9583

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19959

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2019	SYCAMORE	1150	46	5942	5167	1275	FLOWING	230	64/64	1224

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
663577	640
699692	640
708222	MULTIUNIT

Perforated Intervals

From	To
10850	19777

Acid Volumes

655 BBLS HCL ACID

Fracture Treatments

557,994 BBLS FLUID 18,059,174 LBS PROPPANT

Formation	Top
SYCAMORE	10745

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: REDRILL WHOLE LATERAL DUE TO HOLE INSTABILITY IN VERTICAL

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 4N RGE: 4W County: GARVIN

NW NE SE NW

1321 FNL 2211 FWL of 1/4 SEC

Depth of Deviation: 10532 Radius of Turn: 380 Direction: 1 Total Length: 8927

Measured Total Depth: 19959 True Vertical Depth: 10328 End Pt. Location From Release, Unit or Property Line: 1321

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Status: Accepted