

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264330000

Completion Report

Spud Date: March 18, 2019

OTC Prod. Unit No.: 073-226658-0-0000

Drilling Finished Date: May 26, 2019

1st Prod Date: February 26, 2020

Completion Date: February 26, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KENNETH FIU 1608 4H-30X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: KINGFISHER 31 16N 8W
SW SE SE SW
249 FSL 2183 FWL of 1/4 SEC
Latitude: 35.812954 Longitude: -98.092812
Derrick Elevation: 1202 Ground Elevation: 1177

First Sales Date: 02/27/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
709760	

Increased Density	
Order No	
688775	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1482		450	SURFACE
PRODUCTION	7	29	P-110	8330		910	1120

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	11070	0	750	8106	19176
LINER	5	23.2	P-110 HP	8106	0	440	SURFACE	8106

Total Depth: 19216

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 06, 2020	MISSISSIPPIAN	269	43	1010	3755	262	FLOWING	250	64	120

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
630460	640

Perforated Intervals

From	To
15867	19103

Acid Volumes

50 BBLS 15% HCL

Fracture Treatments

248,560 BBLS TOTAL FRAC FLUID &
9,744,309 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN MD	9082
MISSISSIPPIAN TVD	8945

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE MULTIUNIT APPLICATION WAS DISMISSED BY ORDER 710659. THIS WELL WAS ONLY COMPLETED IN SECTION 30. THE ORDER 709961 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes

Sec: 30 TWP: 16N RGE: 8W County: KINGFISHER

NW NW NW NE

199 FNL 2465 FEL of 1/4 SEC

Depth of Deviation: 8575 Radius of Turn: 477 Direction: 355 Total Length: 9740

Measured Total Depth: 19216 True Vertical Depth: 8898 End Pt. Location From Release, Unit or Property Line: 199

FOR COMMISSION USE ONLY

1145029

Status: Accepted