

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275740001

Completion Report

Spud Date: September 08, 2020

OTC Prod. Unit No.: 137-266516-0-0000

Drilling Finished Date: November 01, 2019

1st Prod Date: January 17, 2020

Completion Date: January 17, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARY J 2-4-25-36-4HA

Purchaser/Measurer: DCP MIDSTREAM

Location: STEPHENS 24 2N 4W
NW SW NW SW
1763 FSL 250 FWL of 1/4 SEC
Latitude: 34.627857 Longitude: -97.579273
Derrick Elevation: 1177 Ground Elevation: 1147

First Sales Date: 1/17/2020

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	683971
	699747

Increased Density	
Order No	
	682466
	682467
	699736 EXT
	699737 EXT

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1460		1035	SURFACE
PRODUCTION	5 1/2	20	P-110	21550		2760	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21586

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2020	WOODFORD	550	46	2364	4298	493	FLOWING	1200	20	1037

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
622176	640
684428	MULTIUNIT
699746	MULTIUNIT EXT

Perforated Intervals

From	To
14723	21478

Acid Volumes

TOTAL HCL 15% = 48 BBLS

Fracture Treatments

TOTAL FLUID - 388,625 BBLS
TOTAL PROPPANT - 13242,699 LBS

Formation	Top
WOODFORD MD	13667
WOODFORD TVD	13392

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 683974 IS AN INTERIM ORDER EXTENDED BY ORDER 699752 AND ARE AN EXCEPTION TO THE RULE 165:10-3-28. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 36 TWP: 2N RGE: 4W County: STEPHENS

SE NW SE NW

1715 FNL 1706 FWL of 1/4 SEC

Depth of Deviation: 13080 Radius of Turn: 482 Direction: 179 Total Length: 6755

Measured Total Depth: 21586 True Vertical Depth: 13633 End Pt. Location From Release, Unit or Property Line: 1706

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1144859

Status: Accepted