

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051246890000

Completion Report

Spud Date: August 22, 2019

OTC Prod. Unit No.: 051-226573-0-0000

Drilling Finished Date: September 08, 2019

1st Prod Date: February 10, 2020

Completion Date: February 10, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LIVINGSTON 0112 2H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

Location: GRADY 12 9N 5W
 NE SW SE SW
 339 FSL 1720 FWL of 1/4 SEC
 Latitude: 35.262795066 Longitude: -97.682471069
 Derrick Elevation: 0 Ground Elevation: 1304

First Sales Date: 02/10/2020

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY
 OKLAHOMA CITY, OK 73134-2646

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701601	

Increased Density	
Order No	
699153	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	982		420	SURFACE
PRODUCTION	5 1/2	20	P-110	20342		2400	5005

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20359

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2020	WOODFORD	874	40	1160	1328	3566	FLOWING	1450	128/128	985

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
698051	1280

Perforated Intervals

From	To
10317	20248

Acid Volumes

2,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

20,936,220 GALLONS TOTAL FLUID, 24,952,065 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	9614

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO OAD 165:10-3-28 - FINAL ORDER OF THE COMMISSION NUMBER 706923. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 1 TWP: 9N RGE: 5W County: GRADY

NW NE NW NW

174 FNL 950 FWL of 1/4 SEC

Depth of Deviation: 9115 Radius of Turn: 736 Direction: 359 Total Length: 10508

Measured Total Depth: 20359 True Vertical Depth: 9102 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY

1145051

Status: Accepted

API NO. 051-24689
 OTC PROD. UNIT NO. 051-226573

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

Form 1002A
 Rev. 2009

ORIGINAL
 AMENDED (Reason) _____

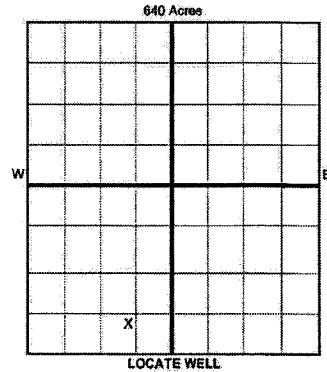
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	8/22/19
DRLG FINISHED DATE	9/8/19
DATE OF WELL COMPLETION	2/10/20
1st PROD DATE	2/10/20
RECOMP DATE	



COUNTY	GRADY	SEC	12	TWP	9N	RGE	5W	DATE OF WELL COMPLETION	2/10/20
LEASE NAME	LIVINGSTON 0112			WELL NO.	2H			1st PROD DATE	2/10/20
NE 1/4 SW 1/4 SE 1/4 SW 1/4	FSL 1/4 SEC	339	FWL 1/4 SEC	1,720			RECOMP DATE		
ELEVATIO N Derrick FL	Ground	1,304	Latitude (if known)	35.262795066		Longitude (if known)	-97.682471069		
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231				
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
LOCATION EXCEPTION ORDER	701601 <i>I.O.</i>
INCREASED DENSITY ORDER NO.	699153

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	982		420	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	20	P-110	20,342		2,400	5,005
LINER							
						TOTAL DEPTH	20,359

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	1280/698051						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	10,317 - 20,248						
ACID/VOLUME	Total Acid - 2,000 GALS 7.5% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 20,936,220 GALS Total Prop - 24,952,065 LBS						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date 2/10/2020 ENABLE GATHERING & PROCESSING

INITIAL TEST DATA

INITIAL TEST DATE	2/10/2020				
OIL-BBL/DAY	874				
OIL-GRAVITY (API)	40				
GAS-MCF/DAY	1160				
GAS-OIL RATIO CU FT/BBL	1328				
WATER-BBL/DAY	3566				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	1,450				
CHOKE SIZE	128/128				
FLOW TUBING PRESSURE	985				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Cory Helms	4/10/2020	405-246-3216
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
14701 Hertz Quail Springs Pkwy	Oklahoma City	OK	73134
ADDRESS	CITY	STATE	ZIP
			cory_helms@eogresources.com
			EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LIVINGSTON 0112 WELL NO. 2H

NAMES OF FORMATIONS		TOP
WOODFORD	MD	9,614

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run N/A

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks: **EXCEPTION TO OAC 165:10-3-28 - Final Order of the Commission 706923**

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1	9N	5W	GRADY
Spot Location			
NW 1/4	NE 1/4	NW 1/4	NW 1/4
Depth of Deviation		Radius of Turn	Direction
9,115		736	359
Measured Total Depth		True Vertical Depth	Total Length
20,359		9,102	10,508
BHL From Lease, Unit, or Property Line:			
174			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

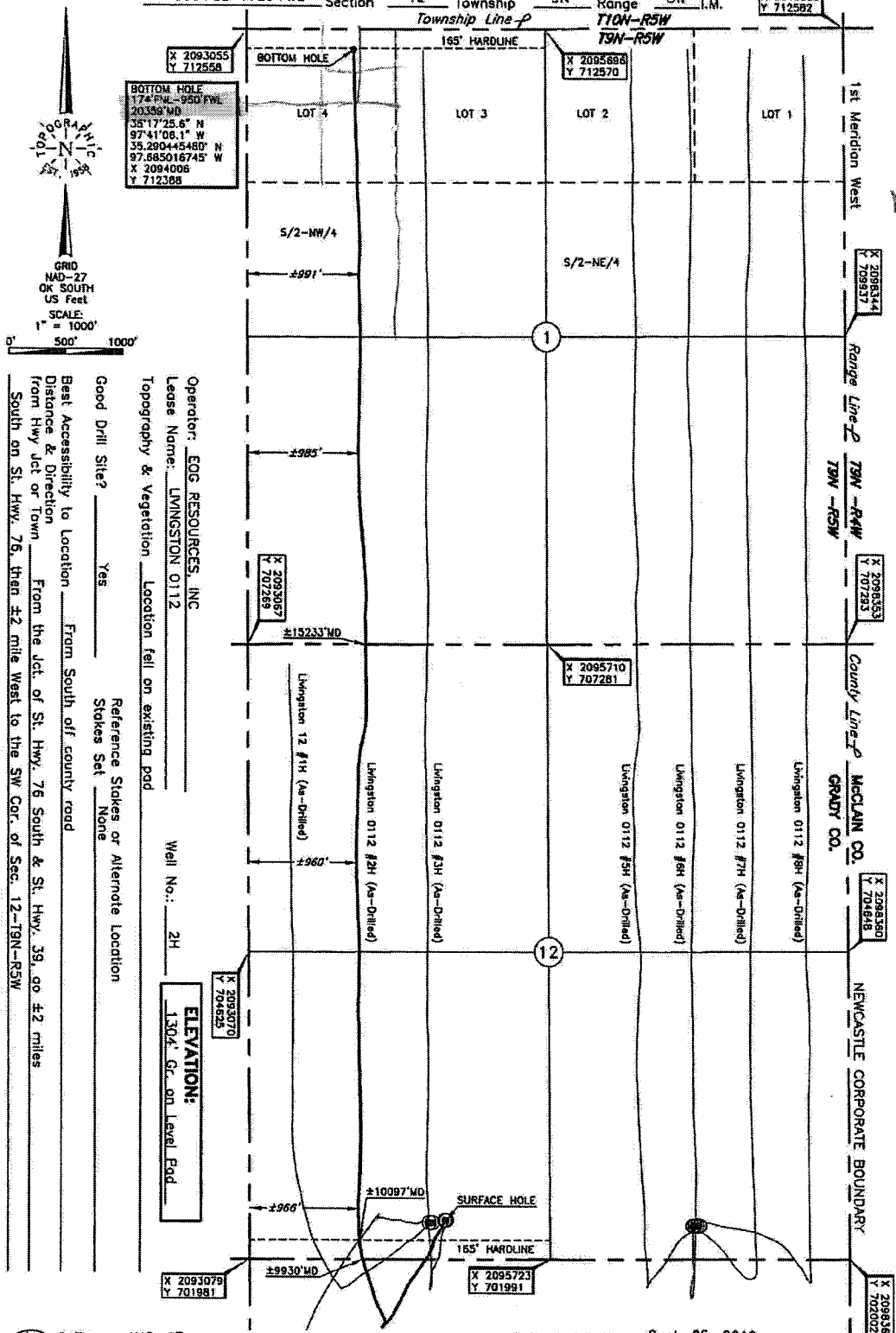
LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

Image 1002A

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
 13800 Wireless Way, Okla. City, OK, 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
 Certificate of Authorization No. 1293 LS
 GRADY

339' FSL-1720' FWL Section 12 Township 9N Range 5W I.M. County, Oklahoma



BHL
 NWNE NW NW

Operator: EOG RESOURCES, INC
 Lease Name: LIVINGSTON 0112
 Topography & Vegetation: Location fall on existing pad
 Good Drill Site? Yes
 Best Accessibility to Location: From South of county road
 Distance & Direction: From the jct. of St. Hwy. 76 South & St. Hwy. 39, go ±2 miles South on St. Hwy. 76, then ±2 mile west to the SW Cor. of Sec. 12-T9N-R5W
 Reference Stakes or Alternate Location: Stakes Set None

Well No.: 2H
 ELEVATION: 1306' Gr. on Level Rod

DATUM: NAD-27
 LAT: 35°15'46.1"N
 LONG: 97°40'56.9"W
 LAT: 35.262795066° N
 LONG: 97.682471069° W
 STATE PLANE COORDINATES: (US Feet)
 ZONE: OK SOUTH
 X: 2094797
 Y: 702326

Date of Drawing: Sept. 25, 2019
 Project # 124196H Date Staked: Aug. 12, 2019 KH

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY EOG RESOURCES