

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254170000

Completion Report

Spud Date: June 03, 2019

OTC Prod. Unit No.: 017-226616 & 051-226616

Drilling Finished Date: July 24, 2019

1st Prod Date: February 10, 2020

Completion Date: January 15, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORTHERN DANCER 8-17-10-6 2MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 10N 6W
NE SE SE SW
480 FSL 2395 FWL of 1/4 SEC
Latitude: 35.364006 Longitude: -97.857761
Derrick Elevation: 1275 Ground Elevation: 1249

First Sales Date: 2/10/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
702403	

Increased Density	
Order No	
697475	
697476	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	497		250	SURFACE
PRODUCTION	5.5	20	P-110	16106		2020	24

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16134

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 16, 2020	MISSISSIPPIAN	530	51	1983	3742	1007	FLOWING		30	1150

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
266107	640
285956	640
702402	MULTIUNIT

Perforated Intervals

From	To
10302	15707

Acid Volumes

14,000 GALLONS

Fracture Treatments

10,861,194 POUNDS OF PROPPANT; 238,165 BBLS
FRAC FLUID

Formation	Top
MISSISSIPPIAN	9979

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 17 TWP: 10N RGE: 6W County: GRADY

NE SW NW NE

890 FNL 2255 FEL of 1/4 SEC

Depth of Deviation: 9499 Radius of Turn: 534 Direction: 180 Total Length: 6481

Measured Total Depth: 16134 True Vertical Depth: 10190 End Pt. Location From Release, Unit or Property Line: 890

FOR COMMISSION USE ONLY

1144984

Status: Accepted