

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254180000

Completion Report

Spud Date: June 02, 2019

OTC Prod. Unit No.: 017-226617 & 051-226617

Drilling Finished Date: August 06, 2019

1st Prod Date: February 10, 2020

Completion Date: January 09, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORTHERN DANCER 8-17-10-6 3MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 10N 6W
NE SE SE SW
460 FSL 2395 FWL of 1/4 SEC
Latitude: 35.363951 Longitude: -97.85776
Derrick Elevation: 1275 Ground Elevation: 1249

First Sales Date: 02/10/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
702407	

Increased Density	
Order No	
697475	
697476	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	499		250	SURFACE
PRODUCTION	5.5	20	P-110	20423		2265	1270

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20464

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2020	MISSISSIPPIAN	360	51	3492	9700	968	FLOWING		34	1200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
266107	640
285956	640
702406	MULTIUNIT

Perforated Intervals

From	To
10324	20360

Acid Volumes

25,500 GALLONS

Fracture Treatments

20,307,258 POUNDS OF PROPPANT; 450,943 BBLS
FRAC FLUID

Formation	Top
MISSISSIPPIAN	9798

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 17 TWP: 10N RGE: 6W County: GRADY

SW SW SE SE

66 FSL 1022 FEL of 1/4 SEC

Depth of Deviation: 9611 Radius of Turn: 450 Direction: 176 Total Length: 10778

Measured Total Depth: 20464 True Vertical Depth: 10190 End Pt. Location From Release, Unit or Property Line: 66

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Status: Accepted