

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255230000

Completion Report

Spud Date: September 28, 2019

OTC Prod. Unit No.: 01722649100000

Drilling Finished Date: October 31, 2019

1st Prod Date: December 10, 2019

Completion Date: December 10, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DENALI 1206 4UMH-20

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 12/11/19

Location: CANADIAN 20 12N 6W
SW SW SE SE
235 FSL 1130 FEL of 1/4 SEC
Latitude: 35.494054 Longitude: -97.852181895
Derrick Elevation: 1338 Ground Elevation: 1315

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710075		709845	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	991		505	SURFACE
PRODUCTION	5 1/2	20	P-110	14275		1285	3093

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14286

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2019	MISSISSIPPIAN	426	42.4	1169	2744	252	FLWG	750	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
667934	640

Perforated Intervals

From	To
9196	14170

Acid Volumes

NONE

Fracture Treatments

291,008 BBLS TREATED FRAC WATER
14,327,482# PROPPANT

Formation	Top
MISSISSIPPIAN	9196

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FLWG CSG PRESSURE IS 114#
 OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 20 TWP: 12N RGE: 6W County: CANADIAN

NW NW NE NE

38 FNL 1019 FEL of 1/4 SEC

Depth of Deviation: 8360 Radius of Turn: 638 Direction: 2 Total Length: 4974

Measured Total Depth: 14286 True Vertical Depth: 8916 End Pt. Location From Release, Unit or Property Line: 38

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1144567

Status: Accepted