

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255240000

Completion Report

Spud Date: September 29, 2019

OTC Prod. Unit No.: 01722649200000

Drilling Finished Date: November 16, 2019

1st Prod Date: December 10, 2019

Completion Date: December 10, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DENALI 1206 5SMH-20

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 12/11/19

Location: CANADIAN 20 12N 6W
SW SW SE SE
235 FSL 1105 FEL of 1/4 SEC
Latitude: 35.494054 Longitude: -97.852481
Derrick Elevation: 1338 Ground Elevation: 1315

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712004		709845	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	986		500	SURFACE
PRODUCTION	5 1/2	20	P-110	14440		1495	3418

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14440

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2020	MISSISSIPPIAN	547	41.2	1387	2536	353	FLOWING	600	64/64	

June 04, 2020

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
667934	640

Perforated Intervals

From	To
9385	14325

Acid Volumes

NONE

Fracture Treatments

382,963 BBLS TREATED FRAC WATER
18,651,563# PROPPANT

Formation	Top
MISSISSIPPIAN	9385

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FLOWING CASING PRESSURE 141#

Lateral Holes

Sec: 20 TWP: 12N RGE: 6W County: CANADIAN

NW NE NE NE

53 FNL 376 FEL of 1/4 SEC

Depth of Deviation: 8703 Radius of Turn: 485 Direction: 0 Total Length: 4940

Measured Total Depth: 14440 True Vertical Depth: 9065 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1144570

Status: Accepted