

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35109224800001

Completion Report

Spud Date: October 07, 2019

OTC Prod. Unit No.: 109-226338-0-0000

Drilling Finished Date: October 24, 2019

Amended

1st Prod Date: November 17, 2019

Amend Reason: RECOMPLETION - UPPER VIOLA

Completion Date: November 16, 2019

Recomplete Date: April 23, 2020

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: REDDING CLAIRE 1-32ER

Purchaser/Measurer: GULF PIPELINE L.L.C.

Location: OKLAHOMA 33 13N 3W
 NE SW NE SW
 1831 FSL 1680 FWL of 1/4 SEC
 Latitude: 35.556144 Longitude: -97.525414
 Derrick Elevation: 1194 Ground Elevation: 1177

First Sales Date: 11/17/2019

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
 OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
711514	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1370		525	SURFACE
PRODUCTION	5.50	17	N-80	8602		292	7130

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8627

Packer	
Depth	Brand & Type
8027	SLB TXT

Plug	
Depth	Plug Type
8201	RBP
8280	CIBP
8320	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2020	VIOLA	48	39	450	9375	37	FLOWING	300	23/64	340

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: DRY

Spacing Orders

Order No	Unit Size
698871	240

Perforated Intervals

From	To
8206	8244

Acid Volumes

ACIDIZED WITH SHALLOWER VIOLA PERFERATIONS

Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
698871	240

Perforated Intervals

From	To
8109	8180

Acid Volumes

8,000 GALS 15% NEFE

Fracture Treatments

NONE

Formation	Top
TONKAWA	5297
PERRY	6016
CHECKERBOARD	7015
CLEVELAND	7227
OSWEGO	7683
VIOLA	8111
SIMPSON	8378

Were open hole logs run? Yes

Date last log run: October 21, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - SPACING ORDER 698871 (240ACRES) COVERS THE NW/4 AND THE N/2 SW4 SECTION 33-13N-3W.

Bottom Holes

Sec: 32 TWP: 13N RGE: 3W County: OKLAHOMA

SW NE NE SW

2024 FSL 563 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 8627 True Vertical Depth: 6962 End Pt. Location From Release, Unit or Property Line: 563

Status: Accepted

API NO. 109-22480
OCTC PROD. UNIT NO. 109-226338

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason) RECOMPLETION

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 10/7/2019
DRLG FINISHED DATE 10/24/2019
DATE OF WELL COMPLETION 11/16/2019
1st PROD DATE 11/17/2019

COUNTY OKLAHOMA SEC 33 TWP 13N RGE 3W

LEASE NAME REDDING CLAIRE WELL NO. 1-32ER

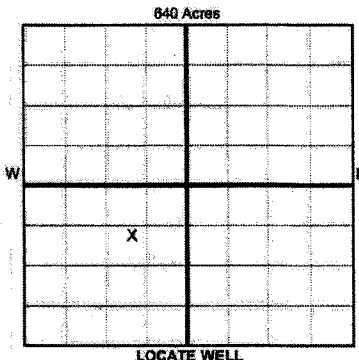
NE 1/4 SW 1/4 NE 1/4 SW 1/4 FNE OF 808 FWL OF 1680
1/4 SEC 1831 1/4 SEC

ELEVATION 1194 Ground 1177 Latitude (if known) 35.556144 Longitude (if known) -97.525414

OPERATOR NAME GULF EXPLORATION, L.L.C. OCTC/OCC OPERATOR NO. 20983-0

ADDRESS 9701 N. Broadway Extension

CITY Oklahoma City STATE Oklahoma ZIP 73114



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 711514 F.O.

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625"	36#	J55	1370		525	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17#	N80	8602		292	7130
LINER							

PACKER @ 8,027 BRAND & TYPE SLB TXT PLUG @ 8,201 TYPE RBP PLUG @ 8,320 TYPE CIBP TOTAL DEPTH 8,627
PACKER @ BRAND & TYPE PLUG @ 8,280 TYPE CIBP PLUG @ TYPE

FORMATION	Viola (Upper)	202V10L	202V10L
SPACING & SPACING ORDER NUMBER	698871 (240 ac)	Viola (Middle)	No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil per bDR	698871 (240)	DCY
PERFORATED INTERVALS	8109-8180 (MD)	8206-8244 (MD) Below plug 8201	8206-8244
		8288-8340 (MD) Below plug 8280 on earlier 1002A	
ACID/VOLUME	8000 Gal 15% NeFe		
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	none	

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer Gulf Pipeline, L.L.C. First Sales Date 11/17/2019

INITIAL TEST DATA	
INITIAL TEST DATE	4/30/2020
OIL-BBL/DAY	48
OIL-GRAVITY (API)	39
GAS-MCF/DAY	450
GAS-OIL RATIO CU FT/BBL	9,375:1
WATER-BBL/DAY	37
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	300
CHOKE SIZE	23/64
FLOW TUBING PRESSURE	340

A record of the operations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: JJ Simonsen
ADDRESS: 9701 N. Broadway Extension
CITY: Oklahoma City STATE: OK ZIP: 73114
DATE: 5/12/2020
PHONE NUMBER: 405-840-3371
EMAIL ADDRESS: jsimonsen@gulfoxploration.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME REDDING CLAIRE WELL NO. 1-32ER

NAMES OF FORMATIONS	TVD Depths	TOP MD
Tonkawa	4,370	5,297
Perry	4,928	6,016
Checkerboard	5,708	7,015
Cleveland	5,872	7,227
Oswego	6,228	7,683
Viola	6,563	8,111
Simpson	6,771	8,378
TD	6,962	8,627

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 10/21/2019

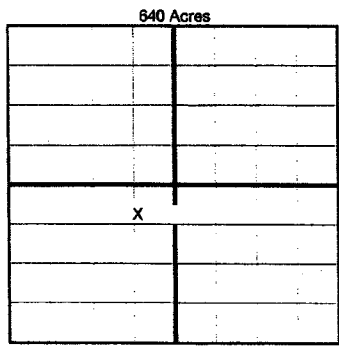
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: _____



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 32 TWP 13N RGE 3W COUNTY OKLAHOMA

Spot Location SW 1/4 NE 1/4 NE 1/4 SW 1/4 Feet From 1/4 Sec Lines FSL 2024 FEL 563

Measured Total Depth 8627 True Vertical Depth 6962 BHL From Lease, Unit, or Property Line: 563

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC TWP RGE COUNTY

Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL

Depth of Deviation Radius of Turn Direction Total Length

Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC TWP RGE COUNTY

Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL

Depth of Deviation Radius of Turn Direction Total Length

Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

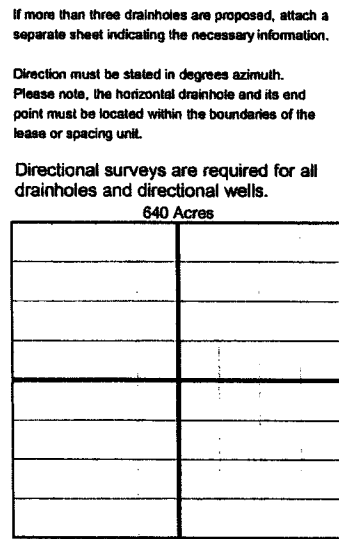
LATERAL #3

SEC TWP RGE COUNTY

Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL

Depth of Deviation Radius of Turn Direction Total Length

Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.