

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019263480000

**Completion Report**

Spud Date: January 27, 2020

OTC Prod. Unit No.: 019-226592-0-5383

Drilling Finished Date: February 05, 2020

1st Prod Date: March 20, 2020

Completion Date: March 19, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: SW WILDCAT JIM DEESE UNIT 11-1

Purchaser/Measurer:

Location: CARTER 7 2S 2W  
SW NW NE NW  
398 FNL 1629 FWL of 1/4 SEC  
Latitude: 34.404199 Longitude: -97.452042  
Derrick Elevation: 0 Ground Elevation: 1051

First Sales Date:

Operator: MACK ENERGY CO 11739  
PO BOX 400  
1202 N 10TH ST  
DUNCAN, OK 73534-0400

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1341		435	SURFACE
PRODUCTION	7	26	J-55	4464		435	170

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4475**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 04, 2020	DEESE	2	22			167	PUMPING	35	N/A	

**Completion and Test Data by Producing Formation**

Formation Name: DEESE

Code: 404DEESS

Class: OIL

**Spacing Orders**

Order No	Unit Size
701901	UNIT

**Perforated Intervals**

From	To
4120	4162
4166	4170

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

794 BARRELS WITH 29,000 POUNDS 16/30 RESIN COATED SAND

Formation Name: DEESE

Code: 404DEESS

Class: OIL

**Spacing Orders**

Order No	Unit Size
701901	UNIT

**Perforated Intervals**

From	To
3582	3586
3694	3714
3714	3722

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

598 BARRELS WITH 20,000 POUNDS 16/30 SAND IN 1, 2, 3, AND 4 PUMPING STAGES

Formation Name: DEESE

Code: 404DEESS

Class: OIL

**Spacing Orders**

Order No	Unit Size
701901	UNIT

**Perforated Intervals**

From	To
3414	3418
3506	3520

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

452 BARRELS WITH 11,500 POUNDS 16/30 SAND IN 1, 2, 3, AND 4 PUMPING STAGES

Formation Name: DEESE

Code: 404DEESS

Class: OIL

**Spacing Orders**

Order No	Unit Size
701901	UNIT

**Perforated Intervals**

From	To
3260	3300

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

642 BARRELS WITH 25,000 POUNDS 16/30 SAND IN 1, 2, 3, AND 4 PUMPING STAGES

Formation	Top
DEESE	3014

Were open hole logs run? Yes

Date last log run: February 03, 2020

Were unusual drilling circumstances encountered? No  
Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1145207

Status: Accepted

API NO. 019-26348  
OTC PROD. 019-226592-  
UNIT NO. 0-5383

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason) Added perms on Carpenter & Tussy-

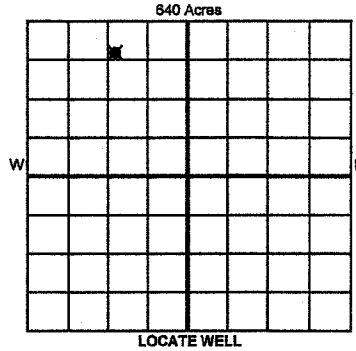
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	7	TWP	2S	RGE	2W	SPUD DATE	1/27/20
LEASE NAME	SW Wildcat 7im SW WJBB Deese Unit		WELL NO.	11-1		DRLG FINISHED DATE	2-5-20		
SW 1/4 NW 1/4 NE 1/4 NW 1/4	EOP OF 1/4 SEC 48521 378		FWL OF 1/4 SEC	1629		DATE OF WELL COMPLETION	3/19/20		
ELEVATION Dertick FL	Ground	1051'	Latitude (if known)	34.404199		1st PROD DATE	3/20/20		
OPERATOR NAME	Mack Energy Co.			OTC / OCC OPERATOR NO.	11739				
ADDRESS	P.O. Box 400								
CITY	Duncan	STATE	OK	ZIP	73534				



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	COMINGLED	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO.	
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8"	40#	J-55	1341'		435	Surf	
INTERMEDIATE								
PRODUCTION	7"	26#	J-55	4464'		435	170'	
LINER								
							TOTAL DEPTH	4475'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(Morris)	(Carpenter)	(Tussy)	(Eason)	
SPACING & SPACING	10 acres	10 acres	10 acres	10 acres	← All Deese Reported to Frac Focus
ORDER NUMBER	701901 (unit)	701901 (unit)	701901 (unit)	701901 (unit)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	Oil	Oil	
PERFORATED INTERVALS	4120-62'	3714-22'	3414-3418"	3260-3300'	
	4166-70'	3694-3714"	3506-3520'		
		3582-86'			
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)	794 bbls w/29000# 16/30 Resin coated sd	598 bbls w/20000#16/30 in 1,2,3 & 4 ppg stgs	452 bbls w/11500# 16/30 sd in 1,2,3, 4 ppg stgs	642 bbls w/25000# 16/30 sd in 1,2,3,4 ppg stgs	

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	4/4/2020			
OIL-BBL/DAY	2			
OIL-GRAVITY (API)	22			
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL	0			
WATER-BBL/DAY	167			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE	35			
CHOKE SIZE	N/A			
FLOW TUBING PRESSURE	N/A			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Dinah Mayes*  
SIGNATURE  
3730 Samedan Rd  
ADDRESS

Dinah Mayes  
NAME (PRINT OR TYPE)  
Ratliff City  
CITY

OK  
STATE

73481  
ZIP

5-8-20  
DATE

580-856-3705  
PHONE NUMBER

dmayes@mackenergy.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SW WJDU WELL NO. 11-1

NAMES OF FORMATIONS	TOP
Deese	3,014

*Corrected 1002A  
We accidentally  
omitted some parts  
on the Carpenter +  
Tussy on original  
1002A*

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

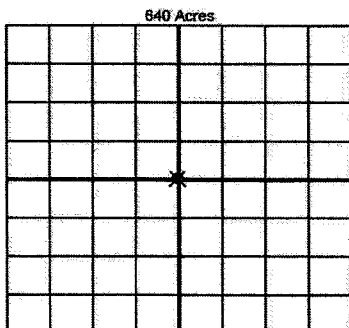
Were open hole logs run?  yes  no

Date Last log was run 2/3/2020

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

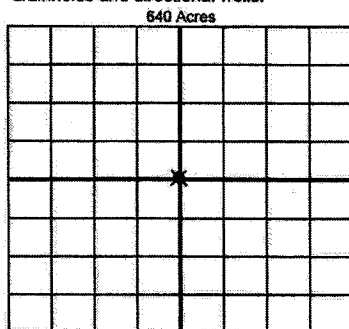
Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

Image behind other 1002A

API NO. 019-26348  
 OTC PROD. 019-226592-  
 UNIT NO. 0-5383

(PLEASE TYPE OR USE BLACK INK ONLY)

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 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

Form 1002A  
 Rev. 2009

ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

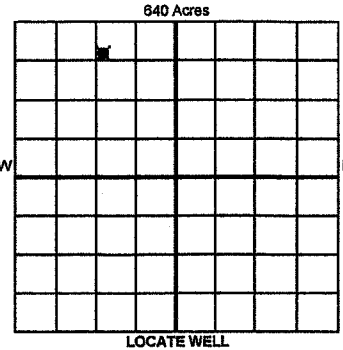
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	7	TWP	2S	RGE	2W	SPUD DATE	1-27-20	
LEASE NAME	SW WJDU			WELL NO.	11-1			DRLG FINISHED DATE	2-5-20	
SW 1/4 NW 1/4 NE 1/4 NW 1/4	FSL OF 1/4 SEC	4882'	FWL OF 1/4 SEC	1629'	DATE OF WELL COMPLETION	3/19/20			1st PROD DATE	3/20/20
ELEVATION Demick FL	Ground	1051'	Latitude (if known)	34.404199	Longitude (if known)	97.452042			RECOMP DATE	
OPERATOR NAME	Mack Energy Co.			OTC / OCC OPERATOR NO.	11739					
ADDRESS	P.O. Box 400									
CITY	Duncan	STATE	OK	ZIP	73534					



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
	Application Date	
<input type="checkbox"/>	COMMINGLED	
	Application Date	
	LOCATION EXCEPTION ORDER NO.	
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SURFACE	9 5/8"	40#	J-55	1341'		435	Surf	
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PRODUCTION	7"	26#	J-55	4464'		435	170'	
LINER								
							TOTAL DEPTH	4475'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Morris	Carpenter	Tussy	Eason		
SPACING & SPACING	10 acres	10 acres	10 acres	10 acres		
ORDER NUMBER	701901	701901	701901	701901		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	Oil	Oil		
PERFORATED INTERVALS	4120-62'	3714-22'	3506-3520'	3260-3300'		
	4166-70'	3582-86'				
ACID/VOLUME						
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Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date \_\_\_\_\_  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

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OIL-BBL/DAY	2			
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GAS-OIL RATIO CU FT/BBL	0			
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INITIAL SHUT-IN PRESSURE	35			
CHOKE SIZE	N/A			
FLOW TUBING PRESSURE	N/A			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Dinah Mayes*  
 SIGNATURE NAME (PRINT OR TYPE) Dinah Mayes  
 3730 Samedan Rd Ratliff City OK 73481  
 ADDRESS CITY STATE ZIP  
 DATE 5-6-20 PHONE NUMBER 580-856-3705  
 EMAIL ADDRESS dmayeres@mackenergy.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SW WJDU WELL NO. 11-1

NAMES OF FORMATIONS	TOP
Deese	3,014

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 2/3/2020

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks:

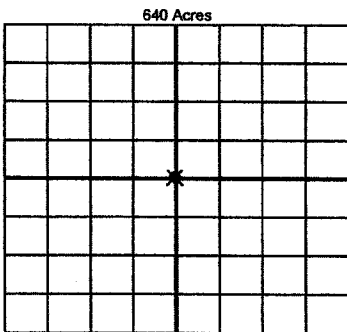
\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

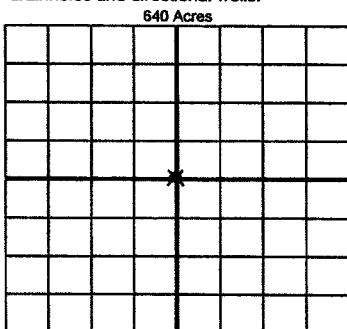
\_\_\_\_\_



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Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				