

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 143 23777 A

Approval Date: 07/07/2020

Expiration Date: 01/07/2022

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Section: 25 Township: 22N Range: 12E County: TULSA

SPOT LOCATION: S2 NE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 700 990

Lease Name: KATHLEEN Well No: 1 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: TRUCKERS DISPOSAL INC Telephone: 9183963047 OTC/OCC Number: 15573 0

TRUCKERS DISPOSAL INC
PO BOX 147
SKIATOOK, OK 74070-0147

KATHLEEN UNDERWOOD
532 E OAK
SKIATOOK OK 74070

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 BARTLESVILLE	404BRVL	1150

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 1230

Ground Elevation: 0

Surface Casing: 0

Depth to base of Treatable Water-Bearing FM: 80

Alternate Casing Program

Cement will be circulated by use of a two-stage cementing tool from 180 to 0 .

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. CBL REQUIRED

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

NOTES:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>4/30/2020 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING	5/28/2020 - G56 - FORMATION UNSPACED; 40-ACRE LEASE (SW4 SW4)
SURFACE CASING	7/6/2020 - G56 - CURRENT SURFACE CASING IN PLACE IS 50', NOT ADEQUATE TO COVER BTW AT 80'; PERFORATE AT 180' AND SQUEEZE CEMENT TO SURFACE PER OPERATOR

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.