

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224650000

Completion Report

Spud Date: May 06, 2019

OTC Prod. Unit No.: 109-225893-0-0000

Drilling Finished Date: June 10, 2019

1st Prod Date: August 23, 2019

Amended

Completion Date: October 18, 2019

Amend Reason: INLCUDE SIDETRACK INFORMATION

Drill Type: HORIZONTAL HOLE

Well Name: SCREAMING EAGLE 1-29H

Purchaser/Measurer:

Location: NOT DENOTED 29 11N 1E
NW SE SE SE
510 FSL 515 FEL of 1/4 SEC
Derrick Elevation: 1157 Ground Elevation: 1140

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705945	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			85		350	SURFACE
SURFACE	13 3/8	48	J-55	948	1000	777	SURFACE
INTERMEDIATE	9 5/8	40	N-80	6144	1000	300	5550
PRODUCTION	5 1/2	20	P-110	10133	1500	760	5500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10212

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2019	HUNTON	105	39	161	1533	1284	GAS LIFT	2200		

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
693258	320

Perforated Intervals

From	To
6296	10089

Acid Volumes

9,227 BARRELS 15% NEFE HCL

Fracture Treatments

276,321 BARRELS SLICK WATER + 1,640,382 POUNDS 40/70 SAND + 1,730,105 POUNDS 30/50 SAND

Formation	Top
HUNTON	5822

Were open hole logs run? Yes

Date last log run: June 12, 2019

Were unusual drilling circumstances encountered? Yes

Explanation: THE WELL WAS FIRST SIDETRACKED IN THE CURVE DUE TO HOLE STABILITY ISSUES. NO TOOLS WERE LEFT IN THE WELL. THE SECOND SIDETRACK WAS IN THE LATERAL AT 7398' MD DUE TO GOING OUT OF THE TARGET WINDOW.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 11N RGE: 1E County: OKLAHOMA

NE NW NE NE

55 FNL 707 FEL of 1/4 SEC

Depth of Deviation: 4894 Radius of Turn: 560 Direction: 359 Total Length: 4068

Measured Total Depth: 10212 True Vertical Depth: 5940 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY

Status: Accepted

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