

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35003233610000

Completion Report

Spud Date: February 01, 2020

OTC Prod. Unit No.: 003-226666-0-0000

Drilling Finished Date: February 14, 2020

1st Prod Date: February 21, 2020

Completion Date: February 21, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STATE 36-25-11 2H

Purchaser/Measurer: WILLIAMS

Location: ALFALFA 36 25N 11W
 SE SE SW SE
 180 FSL 1320 FEL of 1/4 SEC
 Latitude: 36.594401254 Longitude: -98.328942858
 Derrick Elevation: 1308 Ground Elevation: 1292

First Sales Date: 2/21/2020

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
 OKLAHOMA CITY, OK 73134-2512

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712661	

Increased Density	
Order No	
708031	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	449		395	SURFACE
INTERMEDIATE	7	26	P-110	6496		230	2895

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4694	0	0	6401	11095

Total Depth: 11332

Packer	
Depth	Brand & Type
6120	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 10, 2020	MISSISSIPPIAN	121	37	1855	15330	2185	GASLIFT		128	162

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
597492	640

Perforated Intervals

From	To
6496	11332

Acid Volumes

262 BBLS 15% HCL

Fracture Treatments

36399 BBLS / 0 LBS SAND

Formation	Top
MISSISSIPPIAN	5912

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OH PACKERS/SLEEVE SYSTEM.

Lateral Holes

Sec: 36 TWP: 25N RGE: 11W County: ALFALFA

NE NW NE NE

154 FNL 689 FEL of 1/4 SEC


Depth of Deviation: 5742 Radius of Turn: 515 Direction: 358 Total Length: 4781

Measured Total Depth: 11332 True Vertical Depth: 6041 End Pt. Location From Release, Unit or Property Line: 154

FOR COMMISSION USE ONLY

1144830

Status: Accepted


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**1002A
Addendum**

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Initial Test Data

~~3/10/20~~
~~4/10/20~~ (est.)
 July 07, 2020

3/10/20

359 M55P

1

XMT-gas left

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