

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253940001

Completion Report

Spud Date: March 15, 2019

OTC Prod. Unit No.: 017225611

Drilling Finished Date: April 06, 2019

1st Prod Date: June 07, 2019

Amended

Completion Date: June 07, 2019

Amend Reason: OCC - CORRECT SURFACE (LAT - LONGS) ADD FINAL LE

Drill Type: HORIZONTAL HOLE

Well Name: RUSSELL 1305 4-31MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 31 13N 5W
 NW NE NE NW
 235 FNL 2184 FWL of 1/4 SEC
 Latitude: 35.548905 Longitude: -97.7730138
 Derrick Elevation: 1355 Ground Elevation: 1333

First Sales Date: 6/7/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
 OKLAHOMA CITY, OK 73112-5447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
704092	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			0			
SURFACE	9.625	36	J-55	1328		375	SURFACE
PRODUCTION	7.0	26	P-100CI	8368		200	6106

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4827	0	385	8287	

Total Depth: 13114

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2019	MISSISSIPPIAN (LESS CHESTER)	686	43.8	4163	6068	1154	PUMPING	305	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
679335	640

Perforated Intervals

From	To
8491	12906

Acid Volumes

30,000 GALLONS 7.5% HCl
12,000 GALLONS 15% HCl

Fracture Treatments

FLUID: 326,899 BBLs
SAND: 8,304,313 LBS

Formation	Top
COTTAGE GROVE	6516
CHECKERBOARD	7187
OSWEGO	7534
VERDIGRIS	7726
MISSISSIPPIAN (LESS CHESTER)	7992

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 13N RGE: 5W County: CANADIAN

SE SE SE SW

50 FSL 2382 FWL of 1/4 SEC

Depth of Deviation: 7568 Radius of Turn: 301 Direction: 178 Total Length: 5072

Measured Total Depth: 13114 True Vertical Depth: 8200 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

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Status: Accepted