

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 049 25328

Approval Date: 07/10/2020

Expiration Date: 01/10/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 3N Range: 4W County: GARVIN

SPOT LOCATION: SE SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 315 1715

Lease Name: ROBERTSON Well No: 0304 3H-33X Well will be 315 feet from nearest unit or lease boundary.

Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 2812105100; 9188781290; OTC/OCC Number: 20944 0

OVINTIV MID-CONTINENT INC.
4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

RICHARD M. KELLNER
19884 N. COUNTY ROAD 3000
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|------------|---------|-------|
| 1 SPRINGER | 401SPRG | 12670 |

Spacing Orders: 131585 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders

Pending CD Numbers: 202001205 202001206 202001208 202001210 202001209 202001267 Special Orders: No Special Orders

Total Depth: 20201 Ground Elevation: 1057 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 330

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:
D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37366
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| MULTI UNIT HOLE 1 | | | |
|--------------------------------|------------------------|-----------|--|
| Section: 4 | Township: 2N | Range: 4W | Total Length: 7087 |
| County: STEPHENS | | | Measured Total Depth: 20201 |
| Spot Location of End Point: SE | SW | NE | NE |
| Feet From: NORTH | 1/4 Section Line: 1130 | | True Vertical Depth: 12842 |
| Feet From: EAST | 1/4 Section Line: 800 | | End Point Location from Lease,Unit, or Property Line: 800 |

| NOTES: | |
|------------------------|---|
| Category | Description |
| DEEP SURFACE CASING | 6/18/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | 6/18/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| MEMO | 6/18/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - RUSH CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR |
| PENDING CD - 202001205 | 6/19/2020 - GC2 - (E.O.) 28 & 33-3N-4W & 4-2N-4W EST MULTIUNIT HORIZONTAL WELL X131585 SPRG 10% 28-3N-4W 75% 33-3N-4W 15% 4-2N-4W OVINTIV MID-CONTINENT INC REC. 7-7-2020 (NORRIS) |
| PENDING CD - 202001206 | 6/19/2020 - GC2 - (E.O.) 28 & 33-3N-4W & 4-2N-4W X131585 SPRG COMPL. INT. (28-3N-4W) NCT 660' FSL, NCT 0' FSL, NCT 660' FEL COMPL. INT. (33-3N-4W) NCT 0' FNL, NCT 0' FSL, NCT 660' FEL COMPL. INT. (4-2N-4W) NCT 0' FNL, NCT 1,320' FSL, NCT 660' FEL OVINTIV MID-CONTINENT INC REC. 7-7-2020 (NORRIS) |
| PENDING CD - 202001208 | 6/19/2020 - GC2 - (E.O.) 28 & 33-3N-4W & 4-2N-4W X165:10-3-28(C)(2)(B) SPRG (ROBERTSON 0304 3H-33XX) MAY BE CLOSER TO PROPOSED ROBERTSON 0304 1H-33, ROBERTSON 0304 2H-33X, VIRGINIA 1H-4X AND HATCHETT 1H-4R OVINTIV MID-CONTINENT INC REC. 7-7-2020 (NORRIS) |
| PENDING CD - 202001209 | 6/19/2020 - GC2 - (E.O.) 4-2N-4W X131585 SPRG 2 WELLS OVINTIV MID-CONTINENT INC REC 7-7-2020 (NORRIS) |
| PENDING CD - 202001210 | 6/19/2020 - GC2 - (E.O.) 33-3N-4W X131585 SPRG 2 WELLS OVINTIV MID-CONTINENT INC REC. 7-7-2020 (NORRIS) |
| PENDING CD - 202001267 | 7/7/2020 - GC2 - (E.O.) 28-3N-4W X131585 SPRG 1 WELL OVINTIV MID-CONTINENT INC REC. 7-7-2020 (NORRIS) |
| SPACING - 131585 | 6/19/2020 - GC2 - (640) 28 & 33-3N-4W & 4-2N-4W EST SPRG, OTHERS |

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

WELL LOCATION
 ROBERTSON 0304 3H-33X
 OVINTIV MID-CONTINENT
 SECTION 28, TOWNSHIP 3-N, RANGE 4-W I.M.
 GARVIN COUNTY, OKLAHOMA

LEGEND

- BLOCK/TOWNSHIP LINE
- MERIDIAN/SECTION LINE
- QUARTER SECTION LINE
- SIXTEENTH SECTION LINE
- PROPOSED WELL BORE

API: 049-25328



GRID
OK SOUTH
US FEET

SCALE: 1" = 1000'

0' 500' 1000'

SURFACE LOCATION
 315' FSL & 1715' FWL
 NAD-27
 X= 2112053
 Y= 496332
 LAT.: 34°41'47.9" N
 LONG.: 97°37'38.0" W
 LAT.: 34.696648° N
 LONG.: 97.627222° W
 NAD-83
 X=2080458
 Y= 496374
 LAT.: 34°41'48.2" N
 LONG.: 97°37'39.1" W
 LAT.: 34.696725° N
 LONG.: 97.627531° W

NAD-27
X 2110324.10
Y 498658.13

 NAD-83
X 2078728.65
Y 498700.25

NAD-27
X 2110340.40
Y 496013.52

 NAD-83
X 2078744.96
Y 496055.64

NAD-27
X 2110349.19
Y 493371.29

 NAD-83
X 2078753.77
Y 493413.41

LAST TAKE POINT
 1050' FNL & 800' FEL
 NAD-27
 X= 2114877
 Y= 489687
 LAT.: 34°40'42.1" N
 LONG.: 97°37'04.5" W
 LAT.: 34.678359° N
 LONG.: 97.617913° W
 NAD-83
 X= 2083281
 Y= 489730
 LAT.: 34°40'42.4" N
 LONG.: 97°37'05.6" W
 LAT.: 34.678437° N
 LONG.: 97.618221° W

NAD-27
X 2110358.07
Y 490728.83

 NAD-83
X 2078762.67
Y 490770.96

NAD-27
X 2110389.32
Y 488097.16

 NAD-83
X 2078793.92
Y 488139.29

NAD-27
X 2112986.02
Y 496019.48

 NAD-83
X 2081390.59
Y 496061.63

NAD-27
X 2113004.75
Y 490737.51

 NAD-83
X 2081409.35
Y 490779.66

NAD-27
X 2115685.96
Y 488095.83

 NAD-83
X 2084090.58
Y 488138.01

NAD-27
X 2115610.87
Y 498672.09

 NAD-83
X 2084015.43
Y 498714.26

NAD-27
X 2115631.47
Y 496025.80

 NAD-83
X 2084036.05
Y 496067.97

NAD-27
X 2115651.31
Y 493381.57

 NAD-83
X 2084055.90
Y 493423.75

NAD-27
X 2115670.78
Y 490737.26

 NAD-83
X 2084075.39
Y 490779.44

LANDING POINT
 750' FSL & 800' FEL
 NAD-27
 X= 2114826
 Y= 496774
 LAT.: 34°41'52.2" N
 LONG.: 97°37'04.8" W
 LAT.: 34.697832° N
 LONG.: 97.617991° W
 NAD-83
 X= 2083231
 Y= 496816
 LAT.: 34°41'52.5" N
 LONG.: 97°37'05.9" W
 LAT.: 34.697910° N
 LONG.: 97.618300° W

BOTTOM HOLE
 1130' FNL & 800' FEL
 NAD-27
 X= 2114877
 Y= 489607
 LAT.: 34°40'41.3" N
 LONG.: 97°37'04.5" W
 LAT.: 34.678140° N
 LONG.: 97.617912° W
 NAD-83
 X= 2083282
 Y= 489650
 LAT.: 34°40'41.6" N
 LONG.: 97°37'05.6" W
 LAT.: 34.678218° N
 LONG.: 97.618220° W



Thomas L. Howell
 Thomas L. Howell, P.L.S. No. 1433
 Authorized Agent of Topographic Land Surveyors

SURVEYOR'S CERTIFICATE:
 I, THOMAS L. HOWELL, AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF TOPOGRAPHIC LAND SURVEYORS, DO HEREBY CERTIFY TO THE INFORMATION SHOWN HEREIN.



ELEVATION:
 1057' Gr. at Existing Pad (NGVD29)
 1058' Gr. at Existing Pad (NAVD88)

TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
 13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
 TELEPHONE: (405) 843-4847 OR (800) 654-3219
 CERTIFICATE OF AUTHORIZATION NO. 1292 LS
 WWW.TOPOGRAPHIC.COM

LEASE NAME & WELL NO.: ROBERTSON 0304 3H-33X
 SECTION 28 TWP 3-N RGE 4-W MERIDIAN I.M.
 COUNTY GARVIN STATE OKLAHOMA
 DESCRIPTION 315' FSL & 1715' FWL

| | | |
|-------------------------|-------------------------------|------------|
| ROBERTSON 0304 3H-33 | REVISION: | |
| | INT | DATE |
| | KEU | 4/24/20 |
| DATE: | 04/16/20 | KEU 6/3/20 |
| FILE: | LO_ROBERTSON_0304_3H-33X_REV2 | |
| DRAWN BY: | EAH | |
| SHEET: | 1 OF 2 | |

- NOTES:**
1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
 2. ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO OKLAHOMA, SOUTH ZONE, NAD 83 - HORIZONTAL AND NAVD 88 - VERTICAL.
 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT/LOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY OVINTIV MID-CONTINENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
 4. LANDING POINT, BOTTOM HOLE, AND DRILL PATH INFORMATION PROVIDED BY OPERATOR AS SHOWN AND ARE NOT SURVEYED LOCATIONS.
 5. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY