

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017254300001

Completion Report

Spud Date: March 01, 2019

OTC Prod. Unit No.: 017-225680

Drilling Finished Date: April 21, 2019

1st Prod Date: June 25, 2019

Completion Date: June 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EMBREY 1305 3-29MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 32 13N 5W
 NW NE NW NW
 284 FNL 825 FWL of 1/4 SEC
 Latitude: 35.564818 Longitude: -97.760091
 Derrick Elevation: 1348 Ground Elevation: 1323

First Sales Date: 6/25/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
 OKLAHOMA CITY, OK 73112-5447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705836	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	36	J-55	1319		370	SURFACE
INTERMEDIATE	7.0	26	P-110CY	8349		220	5712

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.2	13.5	13.5	5170	0	420	8215	13385

Total Depth: 13385

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2019	MISSISSIPPIAN	337	43	1229	3646	1142	PUMPING	140	38	170
Mar 08, 2020	MISSISSIPPIAN	148	40	1219	8236	296	PUMPING	139	64/64	231

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
692276	640

Perforated Intervals

From	To
8460	13214

Acid Volumes

40,600 7.5% HCl

Fracture Treatments

FLUID: 360,029 BBLs SAND: 9,219,851 LBS.

Formation	Top
COTTAGE GROVE	6457
OSWEGO	7443
VERDIGRIS	7631
MISSISSIPPIAN	7870

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 13N RGE: 13N County: CANADIAN

N2 NW NE NW

26 FNL 1060 FWL of 1/4 SEC

Depth of Deviation: 7445 Radius of Turn: 649 Direction: 5 Total Length: 4935

Measured Total Depth: 13400 True Vertical Depth: 7987 End Pt. Location From Release, Unit or Property Line: 26

FOR COMMISSION USE ONLY

1143592

Status: Accepted